

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY LSE (Attach additional pages as needed)

Company name/CPUC Utility No. **Liberty Utilities (CalPeco Electric) LLC (U 933-E)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person for questions and approval letters: Dan Marsh

Phone #: (562) 299-5104

E-mail: Dan.Marsh@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 86-E

Subject of AL: Consolidated Changes to Liberty CalPeco Electric Rates as of January 1, 2018

Tier Designation: 1 2 3

Keywords (choose from CPUC listing):

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: 2018 Post-Test Year Adjustment Mechanism ("PTAM") Advice Letter 82-E; Energy Division Approval Letter, dated November 14, 2017; Base Revenue Requirement Balancing Account ("BRRBA") Advice Letter 83-E and Supplemental 83-E-A; Energy Division Approval Letter, dated December 5, 2017; and Resolution M-4832.

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL:

Resolution Required? Yes No

Requested effective date: January 1, 2018

No. of tariff sheets: 17

Estimated system annual revenue effect (%): ____

Estimated system average rate effect (%): ____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending Advice Letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Utility Info (including e-mail)

**Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
edtariffunit@cpuc.ca.gov**

**Liberty Utilities (CalPeco Electric) LLC
Attention: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: Dan.Marsh@libertyutilities.com**



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

VIA EMAIL AND U.S. MAIL

December 18, 2017

**Advice Letter 86-E
(U 933 E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Consolidated Changes to Liberty CalPeco Electric Rates as of January 1, 2018

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 1** Advice Letter to revise its rates and associated tariffs. This Advice Letter consolidates the rates Liberty CalPeco has been authorized to implement as of January 1, 2018 pursuant to the following Commission approvals:

1. 2018 Post-Test Year Adjustment Mechanism (“PTAM”) Advice Letter 82-E; Energy Division Approval Letter, dated November 14, 2017; and
2. Base Revenue Requirement Balancing Account (“BRRBA”) Advice Letter 83-E and Supplemental 83-E-A; Energy Division Approval Letter, dated December 5, 2017.

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages are:

Rate Schedules

D-1	Domestic Service
TOU D-1	Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
TOU A-1	Time-of-Use Small General Service
A-2	Medium General Service
TOU A-2	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service

Rate Schedules (continued)

SL/OL	Street and Outdoor Lighting
RF	Surcharge to Fund Public Utilities Commission Reimbursement Fee
TOU D-1 EV	Electric Vehicle Time-of-Use Domestic Service
TOU A-1 EV	Electric Vehicle Time-of-Use Small General Service

Discussion

This Advice Letter consolidates the rates Liberty CalPeco has been authorized to implement as of January 1, 2018 pursuant to the following Commission approvals:

1. PTAM (AL-82-E). AL-82-E, approved via an Energy Division letter on November 14, 2017, increases annual revenues by \$2.175 million. The increase includes the costs attributable to the acquisition, ownership, operation and maintenance of the Luning Solar Project (\$1.373 million) and an attrition adjustment to base rate revenue requirement (\$0.802 million).
2. BRRBA (AL-83-E and Supplemental 83-E-A). AL-83-E and Supplemental 83-E-A, approved via an Energy Division letter on December 5, 2017, approved recovery of the \$9,026,803 BRRBA over a twenty-four (24) month period.
3. PUCURA (Resolution M-4832). Pursuant to Resolution M-4832, issued December 14, 2017, Liberty CalPeco has made an adjustment to PUCURA user fees. Resolution M-4832 increases the PUCURA user fee for all customer classes as of January 1, 2018 from the current rate of \$0.00043/kWh to \$0.00046/kWh.

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of January 1, 2018.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 18, 2018, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

Energy Division Tariff Unit
California Public Utilities Commission
December 18, 2017
Page 3

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Fax: 530-544-4811
Email: Dan.Marsh@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh
Liberty Utilities (CalPeco Electric) LLC
Manager, Rates and Regulatory Affairs
Phone: 562-299-5104
Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofo.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
greg.campbell@libertyutilities.com

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org
dan.marsh@libertyutilities.com

Attachment A

Redline Version of Tariff Sheets

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~8.50-17~~ (I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
\$0.06421	\$0.03934	\$0.00435	(R) \$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.11819	
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.06682 (I)	\$0.03964 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.12587

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00435	(R) \$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.14263	
\$0.06682 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057

Other Energy Charges (Per kWh)

Surcharges³⁷ \$0.000752 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19 and 47.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement, Number 8.

Advice Letter No. 8680-E Issued by Gregory S. Sorensen Date Filed December 18, 2017

Decision No. 2017 Name President Effective January 1, 2018

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~1514~~th Revised

~~1413~~th Revised

CPUC Sheet No. 76

CPUC Sheet No. 76

87. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8680-E

Issued by

Gregory S. Sorensen

Date Filed December 18, 2017

Name

President

Effective January 1, 2018

Decision No. 2017

Title

Resolution No. _____

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$13.43 (I) ~~12.90~~

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
Winter									
On-Peak	\$0.06421	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (H)	\$0.00470	\$0.14628	
Mid-Peak	\$0.06421	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (H)	\$0.00470	\$0.14228	
Off-Peak	\$0.06421	\$0.01348	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (H)	\$0.00470	\$0.09233	
Summer									
On-Peak	\$0.06421	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (H)	\$0.00470	\$0.14263	
Off-Peak	\$0.06421	\$0.01051	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (H)	\$0.00470	\$0.08936	
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.06682 (I)	\$0.06799 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682 (I)	\$0.06399 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682 (I)	\$0.01404 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.10027
Summer									
On-Peak	\$0.06682 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
Off-Peak	\$0.06682 (I)	\$0.01107 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.09730

Other Energy Charges (Per kWh)

Surcharges^{B7} \$0.000752 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation - Charge includes to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

Advice Letter No. 8680-E

Issued by
Gregory S. Sorensen Date Filed December 18 July 11, 2017
Name

Decision No. _____
2017

President Effective January 1, 2018 August 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

165th Revised

154th Revised

CPUC Sheet No. 80

CPUC Sheet No. 80

- 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. ~~SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.~~
- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19, ~~and 17.~~
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- 7. ~~BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.~~
- 87. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8680-E

Issued by
Gregory S. Sorensen
Name

Date Filed December 18, 2017
~~July 11, 2017~~

Decision No. _____
2017

President

Effective January 1, 2018
~~August 1,~~

Title

Resolution No. _____

**SCHEDULE NO. CARE
 CARE DOMESTIC SERVICE**

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.8054 (I)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
\$0.04097 (H)	\$0.03934	\$0.00435	\$0.00174 (R)	\$0.00061	\$0.00124	\$0.00470	\$0.09295	
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.04205 (I)	\$0.03964 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.09910

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03608 (H)	\$0.06378	\$0.00435	\$0.00174 (R)	\$0.00061	\$0.00124	\$0.00470	\$0.11250	
\$0.03711 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11886

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.7432 (I)

Issued by

Advice Letter No. 8680-E Gregory S. Sorensen Date Filed December 18, 2017

Name

Decision No. 2017 President Effective January 1, 2018

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

163th Revised

154th Revised

CPUC Sheet No. 84

CPUC Sheet No. 84

Energy Charges – TOU (Per kWh)

	Distribution	Generation-1	Vegetation-2	CEMA-3	SIP-4	PPP-5	GRCMA-6	Total
Winter								
On-Peak	\$0.03535 (I)	\$0.07985	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12784
Mid-Peak	\$0.03615 (I)	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.11222
Off-Peak	\$0.04614 (I)	\$0.02149	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.08027
Summer								
On-Peak	\$0.03608 (I)	\$0.07580	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.12452
Off-Peak	\$0.04674 (I)	\$0.01907	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.07845

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter									
On-Peak	\$0.03638 (I)	\$0.08041 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718 (I)	\$0.06399 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04717 (I)	\$0.02205 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08663
Summer									
On-Peak	\$0.03711 (I)	\$0.07636 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088
Off-Peak	\$0.04776 (I)	\$0.01963 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08480

Other Energy Charges (Per kWh)

Surcharges⁸⁷ \$0.000752 (I)

(Continued)

Issued by

Advice Letter No. 8680-E

Gregory S. Sorensen

Date Filed December 18, 2017

Decision No. 2017

Name
President

Effective January 1, 2018

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE
(Continued)

RATES (Continued)

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, ~~17~~ and 19, and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

(Continued)

Issued by

Advice Letter No. 8672-E

Gregory S. Sorensen

Date Filed December 18,

2017 ~~December 28, 2016~~

Name

Decision No. _____

President

Effective January 1, 2018

Title

Resolution No. _____

**SCHEDULE NO. A-1
SMALL GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~15.29~~ (I) ~~14.69~~

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
0.07359	0.05724	0.00451	(R)	0.00174	0.00061	0.00324	0.00690	0.14780
\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359	0.05724	0.00451	(R)	0.00174	0.00061	0.00324	0.00690	0.14780
\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031

Other Energy Charges (Per kWh)

Surcharges ⁸⁷ **\$0.000752 (I)**

1. Generation – Charge ~~include to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19, and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
87. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by

Advice Letter No. 8680-E

Gregory S. Sorensen

Date Filed

December 18 July 11, 2017

Decision No. 2017

Name
President

Effective

January 1, 2018 August 1,

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$20.21 (I) ~~19.42~~

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
<i>Winter</i>									
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315	
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780	
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861	
<i>Summer</i>									
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780	
Off-Peak	\$0.07359	\$0.01814	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873	
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
<i>Winter</i>									
On-Peak	\$0.07659 (I)	\$0.07312 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01858 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
<i>Summer</i>									
On-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01870 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

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2017

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Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

154th Revised

CPUC Sheet No. 110

Canceling

143th Revised

CPUC Sheet No. 110

Winter

On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01802	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10861

Summer

On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.01814	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.10873

Winter

On-Peak	\$0.07659 (I)	\$0.07312 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01858 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112

Summer

On-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01870 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124

Other Energy Charges (Per kWh)

Surcharges ^{SR} \$0.000752 (I)

(Continued)

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Title

Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE
(Continued)

RATES (Continued)

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers ~~10 and 17~~ ^{and 19.}
6. GRCA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
3. Service hereunder shall be supplied at one standard secondary voltage.
4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.

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Name

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President

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January 1, 2018~~7~~

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

~~4th~~^{3rd} Revised

CPUC Sheet No. 111

Canceling

~~3rd~~^{2nd} Revised

CPUC Sheet No. 111

(Continued)

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**SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$38.51 (I) ~~37.00~~

Demand Charge

Per kW of Maximum Demand per month

	Distribution	Generation	Total
Winter	\$11.41 (I) 10.96	\$0.00	\$11.41 10.96
Summer	\$0.00	\$7.42 7.13 (I)	\$7.42 7.13

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
Winter	\$0.02893	\$0.02973	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07812	
Summer	\$0.00000	\$0.09381	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.11327	
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter	\$0.03011 (I)	\$0.02973	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.05463
Summer	\$0.00000	\$0.09481 (I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.08960

Other Energy Charges (Per kWh)

Surcharges₈₇ \$0.000752 (I)

1. Generation – Charge includes to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, ~~and 17~~ and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
87. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

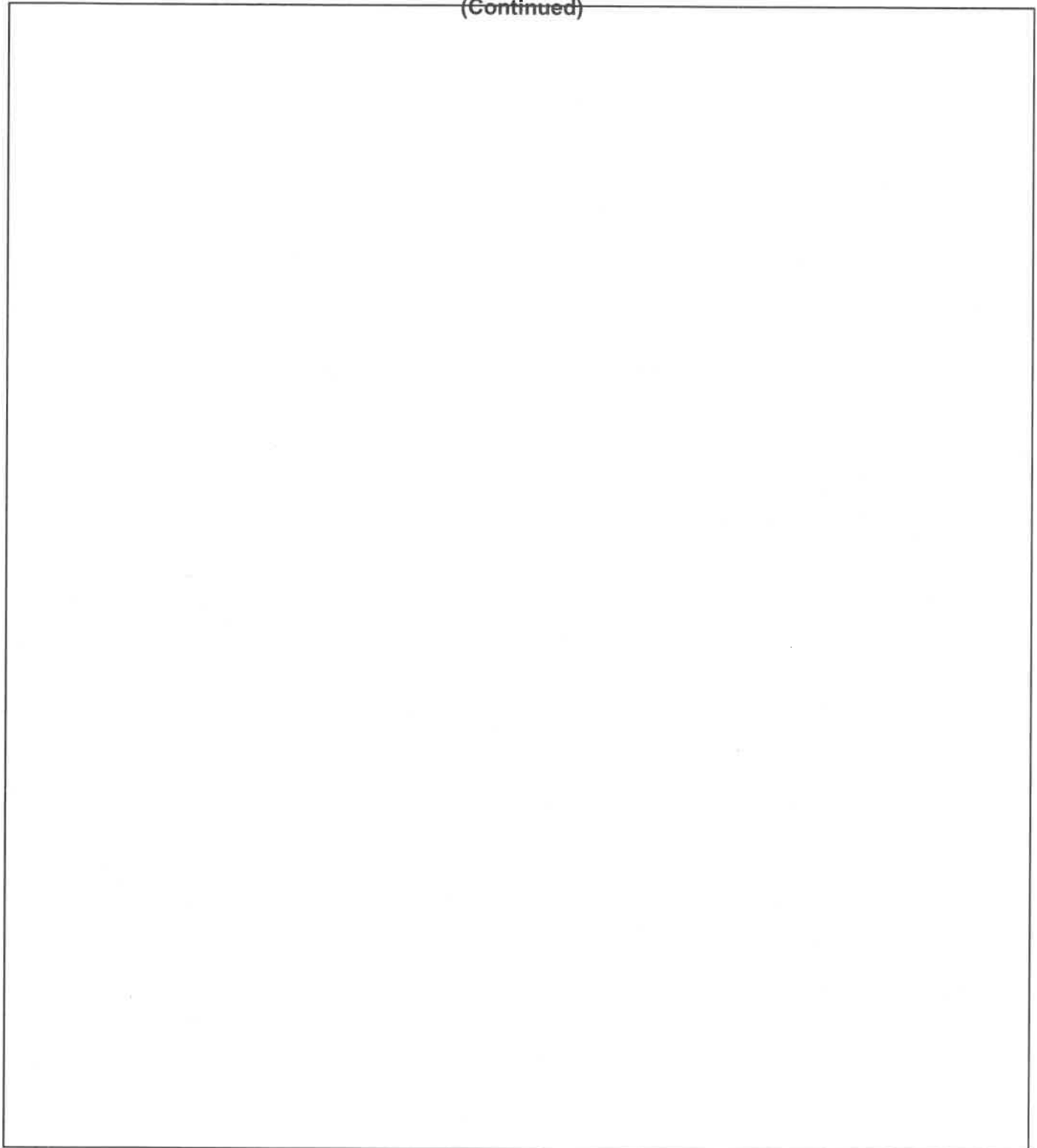
~~143~~¹⁵⁴th Revised

~~143~~¹⁵⁴th Revised

CPUC Sheet No. 113

CPUC Sheet No. 113

(Continued)



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**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$122.41 (I) ~~117.62~~

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	<u>\$11.4140.96 (I)</u>		<u>\$11.4140.96</u>
Mid-Peak	<u>\$11.4140.96 (I)</u>		<u>\$11.4140.96</u>
Off-Peak	<u>\$11.4140.96 (I)</u>		<u>\$11.4140.96</u>
Summer			
On-Peak		<u>\$7.4243 (I)</u>	<u>\$7.4243</u>
Off-Peak		<u>\$7.4243 (I)</u>	<u>\$7.4243</u>

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>CEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>Total</u>	
Winter									
On-Peak	\$0.02893	\$0.03139	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07978	
Mid-Peak	\$0.02893	\$0.03205	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.08044	
Off-Peak	\$0.02893	\$0.02576	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07415	
Summer									
On-Peak	\$0.00000	\$0.10259	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.12205	
Off-Peak	\$0.00000	\$0.08503	\$0.00448 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.10449	
	<u>Distribution</u>	<u>Generation₁</u>	<u>Vegetation₂</u>	<u>CEMA₃</u>	<u>SIP₄</u>	<u>PPP₅</u>	<u>GRCMA₆</u>	<u>BRRBA₇</u>	<u>Total</u>
Winter									
On-Peak	\$0.03011 (I)	\$0.03139	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05629
Mid-Peak	\$0.03011 (I)	\$0.03205	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05695
Off-Peak	\$0.03011 (I)	\$0.02576	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05066
Summer									
On-Peak	\$0.00000	\$0.10359 (I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.09838
Off-Peak	\$0.00000	\$0.08603 (I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.08082

Other Energy Charges (Per kWh)

Surcharges⁸⁷ \$0.000752 (I)

1. Generation - Charge includes to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

143th Revised

132th Revised

CPUC Sheet No. 117

CPUC Sheet No. 117

- 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19, and 47.
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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~~2017~~

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SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$~~455.59~~ (I) ~~437.77~~

Facilities Charge

Per kW of Maximum Demand, per month

\$~~5.124~~ (I) ~~.92~~

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$ 6.3106 (I)	\$ 1.6458 (I)	\$ 7.9564
Mid-Peak	\$ 1.870 (I)	\$ 1.1208 (I)	\$ 2.9988
Summer			
On-Peak	\$ 2.6454 (I)	\$ 10.4807 (I)	\$ 13.1242 (I) .61

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation¹</u>	<u>Vegetation²</u>	<u>CEMA³</u>	<u>SIP⁴</u>	<u>PPP⁵</u>	<u>GRCMA⁶</u>	<u>Total</u>
Winter								
On-Peak	\$0.01234	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07545
Mid-Peak	\$0.01057	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07464
Off-Peak	\$0.00566	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.06062
Summer								
On-Peak	\$0.01628	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.07928
Off-Peak	\$0.00888	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.01070	\$0.06110

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Date Filed December 18, 2017 ~~February 15, 2017~~

~~15, 2017~~

Name

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Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

1514th Revised

1413th Revised

CPUC Sheet No. 120

CPUC Sheet No. 120

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.01284 (I)	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.09035
Mid-Peak	\$0.01100 (I)	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.08947
Off-Peak	\$0.00589 (I)	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.07525
Summer									
On-Peak	\$0.01694 (I)	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.09434
Off-Peak	\$0.00924 (I)	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.07586

Other Energy Charges (Per kWh)

Surcharges ⁸² \$0.000752 (I)

(Continued)

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15, 2017

Gregory S. Sorensen Date Filed December 18, 2017~~February~~

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Name President Effective January 1, 2018~~March 1, 2017~~

Title

Resolution No. _____

**SCHEDULE NO. A-3
LARGE GENERAL SERVICE
(Continued)**

RATES (Continued)

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, ~~17 and 19, and 17.~~
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 5.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

	<u>Primary Distribution</u>	<u>Transmission</u>
a. Where service is metered at or compensated to the delivery point	1.25%	3.75%
b. Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%
c. Where both a. and b. exist	2.50%	5.00%
d. Where neither a. nor b. exist	None	2.50%

(Continued)

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~~2017~~December 28, 2016

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SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$15.29 (I) ~~14.69~~

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	Total	
\$0.02130	\$0.06388	\$0.00588	(R) \$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.11054	
Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
\$0.02217 (I)	\$0.06471 (I)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.13783 (N)	\$0.25004

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges ~~87~~ \$0.000752 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, ~~17~~ and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 6.

Issued by

Advice Letter No. 8680-E
2017

Gregory S. Sorensen Date Filed December 18, 2017 July 11,

Decision No. _____
2017

Name President Effective January 1, 2018 August 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

154th Revised

143th Revised

CPUC Sheet No. 124

CPUC Sheet No. 124

87. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 8680-E

Gregory S. Sorensen

Date Filed

December 18, 2017 ~~July 11,~~

~~2017~~

Name

President

Effective

January 1, 2018 ~~August 1,~~

Decision No. _____

~~2017~~

Title

Resolution No. _____

**SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type /

Nominal

Rating	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
High Pressure Sodium Street Lights								
5,800-Lumen	\$12.66	\$1.48	\$0.18 (R)	\$0.05	\$0.02	\$0.09	(\$1.38)	\$13.10
9,500-Lumen	\$12.70	\$1.88	\$0.26 (R)	\$0.07	\$0.03	\$0.14	(\$1.95)	\$13.13
22,000-Lumen	\$13.73	\$3.64	\$0.50 (R)	\$0.14	\$0.05	\$0.26	(\$3.77)	\$14.52

High Pressure Sodium Outdoor Lights

5,800-Lumen	\$8.27	\$1.35	\$0.09 (R)	\$0.05	\$0.02	\$0.09	\$0.10	\$9.97
9,500-Lumen	\$8.49	\$1.94	\$0.12 (R)	\$0.07	\$0.03	\$0.14	\$0.14	\$10.90
16,000-Lumen	\$8.85	\$3.11	\$0.20 (R)	\$0.12	\$0.04	\$0.22	\$0.22	\$12.76
22,000-Lumen	\$9.41	\$3.92	\$0.26 (R)	\$0.15	\$0.05	\$0.27	\$0.28	\$14.34

Lamp Type /

Nominal

Rating	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
High Pressure Sodium Street Lights									
5,800 Lumen	\$13.18 (I)	\$1.48	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	\$12.03 (N)	25.65
9,500 Lumen	\$13.22 (I)	\$1.88	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	\$17.01 (N)	30.66
22,000 Lumen	\$14.29 (I)	\$3.62 (I)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	\$32.77 (N)	47.86
High Pressure Sodium Outdoor Lights									
5,800 Lumen	\$8.61 (I)	\$1.35	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	\$0.35 (N)	10.66
9,500 Lumen	\$8.84 (I)	\$1.92 (I)	\$0.12	\$0.07	\$0.03	\$0.14	\$0.14	\$0.50 (N)	11.76
16,000 Lumen	\$9.21 (I)	\$3.12 (I)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22	\$0.82 (N)	13.95
22,000 Lumen	\$9.79 (I)	\$3.93 (I)	\$0.26	\$0.15	\$0.05	\$0.27	\$0.28	\$1.04 (N)	15.77

Other Energy Charges

Surcharges⁸⁷ (Per lamp per month)

High Pressure Sodium Street Lights **High Pressure Sodium Outdoor Lights**

Issued by

Advice Letter No. 8680-E
2017

Gregory S. Sorensen Date Filed December 18, 2017 July 11,

Name

Decision No. _____
2017

President Effective January 1, 2018 August 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
 SOUTH LAKE TAHOE, CALIFORNIA

154th Revised CPUC Sheet No. 126
143th Revised CPUC Sheet No. 126

Canceling

5,800 Lumen	\$0.02	5,800 Lumen	\$0.02
9,500 Lumen	\$0.03	9,500 Lumen	\$0.03
22,000 Lumen	\$0.065(1)	22,000 Lumen	\$0.05
		22,000 Lumen	\$0.06

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, ~~17 and 19, and 17.~~
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8680-E Issued by Gregory S. Sorensen Date Filed December 18, 2017
~~2017~~ July 11,

Decision No. _____ Name President Effective January 1, 2018
~~2017~~ August 1,

Title _____ Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

New Wood Pole	\$ 7.45 ⁴⁶ Per Pole (I)
New Metal Pole (under 22,000 Lumen)	\$ 10.26 ^{9.86} Per Pole (I)
New Metal Pole (22,000 Lumen)	\$ 10.43 ⁰² Per Pole (I)
Underground Service (I)	\$ 5.04 ^{4.84} Per Standard Installation of up to 130 ft.

Outdoor Light

New Wood Pole	\$ 7.17 ^{6.89} Per Pole (I)
New Metal Pole (under 22,000 Lumen)	\$ 9.47 ^{9.10} Per Pole (I)
New Metal Pole (22,000 Lumen)	\$ 10.06 ^{9.67} Per Pole (I)
Underground Service	\$ 4.85 ⁶⁶ Per Standard Installation of up to 130 ft. (I)

(Continued)

Advice Letter No. 8672-E
~~28, 2016~~

Issued by
Gregory S. Sorensen

Date Filed December 18, 2017~~December~~

Decision No. _____

Name
President
Title

Effective January 1, 2018⁷

Resolution No. _____

SCHEDULE NO. RF

**SURCHARGE TO FUND
PUBLIC UTILITIES COMMISSION
REIMBURSEMENT FEE**

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Entire California service area.

RATES

SURCHARGE*

For all service, per kilowatthour.....\$0.0004~~63~~ (1)
per meter, per month

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

Advice Letter No. 8672-E

Issued by
Gregory S. Sorensen
Name

Date Filed December 18, 2017~~28, 2106~~

Decision No. _____

President
Title

Effective January 1, 2018~~7~~

Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month

13.43 (I)~~12.90~~

Energy Charges (Per kWh) - TOU

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
Winter									
On-Peak	\$0.06424	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628	
Mid-Peak	\$0.06424	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228	
Off-Peak	\$0.06424	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885	
Summer									
On-Peak	\$0.06424	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263	
Off-Peak	\$0.06424	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885	
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.06682 (I)	\$0.06799 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682 (I)	\$0.06399 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.08623
Summer									
On-Peak	\$0.06682 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
Off-Peak	\$0.06682 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.08623

Customer Charge – TOU CARE

Per meter, per month

10.74 (I)~~10.32~~

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total
Winter								
On-Peak	\$0.06424	\$0.06743	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peak	\$0.06424	\$0.06343	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06424	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885
Summer								
On-Peak	\$0.06424	\$0.06378	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06424	\$0.00000	\$0.00435 (R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885

Issued by

Advice Letter No. 8680 E
11, 2017

Gregory S. Sorensen Date Filed December 18, 2017
July

Name

Decision No. _____
2017

President

Effective January 1, 2018
August 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

~~4th~~^{3rd} Revised

CPUC Sheet No. **155**

Canceling

~~3rd~~^{2nd} Revised

CPUC Sheet No. **155**

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRA ⁷	Total
inter									
On-Peak	\$0.03638 (I)	\$0.08041 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718 (I)	\$0.06399 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04997 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738
summer									
On-Peak	\$0.03711 (I)	\$0.07636 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088
Off-Peak	\$0.04997 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738

Other Energy Charges (Per kWh)

Surcharges ⁸⁷ \$0.000752 (I)

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19, and 17.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
87. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 8680 E _____ Gregory S. Sorenson _____ Date Filed December 18, 2017 July 11, 2017

Name

Decision No. _____ President _____ Effective January 1, 2018 August 1, 2017

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

~~\$20.21 (I)~~ **19.42**

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	Total	
Winter									
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315	
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780	
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059	
Summer									
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780	
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059	
	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.07659 (I)	\$0.07312 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.00000 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer									
On-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.00000 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07359	\$0.07256	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
Summer								
On-Peak	\$0.07359	\$0.05721	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.07359	\$0.00000	\$0.00451 (R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059

Issued by Gregory S. Sorensen Date Filed December 18, 2017 ~~July 11, 2017~~
 Name President Effective January 1, 2018 ~~August 1, 2017~~
 Title _____ Resolution No. _____
 Advice Letter No. 8680-E
 Decision No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~4th3rd Revised~~

~~3rd2nd Revised~~

CPUC Sheet No. **157**

CPUC Sheet No. **157**

Winter											
On-Peak	\$0.07659	(I)	\$0.07312	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(I)	\$0.00000	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer											
On-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(I)	\$0.00000	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

Other Energy Charges (Per kWh)

Surcharges⁸⁷ **\$0.000752 (I)**

1. Generation – Charge ~~includes to recover~~ the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, ~~17 and 19, and 17.~~
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – ~~Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.~~
87. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 8680-E Issued by Gregory S. Sorensen Date Filed December 18, 2017 ~~July 11, 2017~~
 Decision No. _____ Name President Effective January 1, 2018 ~~August 1, 2017~~
 Title _____ Resolution No. _____

Attachment B

Clean Version of Tariff Sheets

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$8.50 (I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.06682 (I)	\$0.03964 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.12587

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
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Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 86-E Issued by Gregory S. Sorensen Date Filed December 18, 2017
Name
 Decision No. _____ President Effective January 1, 2018
Title
Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$6.80 (I)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
\$0.04205 (I)	\$0.03964 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.09910

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03711 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11886
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$10.74 (I)

Energy Charges – TOU (Per kWh)

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter									
On-Peak	\$0.03638 (I)	\$0.08041 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718 (I)	\$0.06399 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04717 (I)	\$0.02205 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08663
Summer									
On-Peak	\$0.03711 (I)	\$0.07636 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088
Off-Peak	\$0.04776 (I)	\$0.01963 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.08480

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (I)

(Continued)

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE
(Continued)

RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

(Continued)

Issued by

Advice Letter No. 86-E

Gregory S. Sorensen Date Filed December 18, 2017

Name

Decision No. _____

President Effective January 1, 2018

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$15.29 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031
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Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 86-E Issued by Gregory S. Sorensen Date Filed December 18, 2017
 Decision No. _____ Name _____ Effective January 1, 2018
Title President Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$20.21 (I)

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter									
On-Peak	\$0.07659 (I)	\$0.07312 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01858 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
Summer									
On-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01870 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.07659 (I)	\$0.07312 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01858 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
Summer									
On-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.01870 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124

Other Energy Charges (Per kWh)

Surcharges^a \$.00075 (I)

(Continued)

Advice Letter No. 86-E Issued by Gregory S. Sorensen Date Filed December 18, 2017
 Decision No. _____ Name President Effective January 1, 2018
 Title _____ Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE
(Continued)

RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
3. Service hereunder shall be supplied at one standard secondary voltage.
4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.

(Continued)

Issued by

Advice Letter No. 86-E _____

Gregory S. Sorensen

Date Filed

December 18, 2017

Name

Decision No. _____

President

Effective

January 1, 2018

Title

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$38.51 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$11.41 (I)	\$0.00	\$11.41
Summer	\$0.00	\$7.42 (I)	\$7.42

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ₁	<u>Vegetation</u> ₂	<u>CEMA</u> ₃	<u>SIP</u> ₄	<u>PPP</u> ₅	<u>GRCMA</u> ₆	<u>BRRBA</u> ₇	<u>Total</u>
Winter	\$0.03011 (I)	\$0.02973	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.05463
Summer	\$0.00000	\$0.09481 (I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.08960

Other Energy Charges (Per kWh)

Surcharges₈ \$0.00075 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 86-E Issued by
Gregory S. Sorensen Date Filed December 18, 2017
Name
 Decision No. _____ President Effective January 1, 2018
Title
Resolution No. _____

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$122.41 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$11.41 (I)		\$11.41
Mid-Peak	\$11.41 (I)		\$11.41
Off-Peak	\$11.41 (I)		\$11.41
Summer			
On-Peak		\$7.42 (I)	\$7.42
Off-Peak		\$7.42 (I)	\$7.42

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.03011 (I)	\$0.03139	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05629
Mid-Peak	\$0.03011 (I)	\$0.03205	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05695
Off-Peak	\$0.03011 (I)	\$0.02576	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05066
Summer									
On-Peak	\$0.00000	\$0.10359 (I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.09838
Off-Peak	\$0.00000	\$0.08603 (I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.08082

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>86-E</u>	Issued by <u>Gregory S. Sorensen</u>	Date Filed <u>December 18, 2017</u>
Decision No. _____	Name <u>Gregory S. Sorensen</u>	Effective <u>January 1, 2018</u>
	Title _____	Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$455.59 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$5.12 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.31 (I)	\$1.64 (I)	\$7.95
Mid-Peak	\$1.87 (I)	\$1.12 (I)	\$2.99
Summer			
On-Peak	\$2.64 (I)	\$10.48(I)	\$13.12

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.01284 (I)	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.09035
Mid-Peak	\$0.01100 (I)	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.08947
Off-Peak	\$0.00589 (I)	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.07525
Summer									
On-Peak	\$0.01694 (I)	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.09434
Off-Peak	\$0.00924 (I)	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.07586

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075 (I)

(Continued)

Advice Letter No. 86-E

Issued by
Gregory S. Sorensen Date Filed December 18, 2017

Decision No. _____

Name
President Effective January 1, 2018
 Title

Resolution No. _____

**SCHEDULE NO. A-3
LARGE GENERAL SERVICE
(Continued)**

RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

	<u>Primary Distribution</u>	<u>Transmission</u>
a. Where service is metered at or compensated to the delivery point	1.25%	3.75%
b. Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%
c. Where both a. and b. exist	2.50%	5.00%
d. Where neither a. nor b. exist	None	2.50%

(Continued)

Advice Letter No. 86-E

Issued by

Gregory S. Sorensen

Date Filed December 18, 2017

Name

Decision No. _____

President

Effective January 1, 2018

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$15.29 (I)

Energy Charges (Per kWh)

Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.02217 (I)	\$0.06471 (I)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.13783 (N)	\$0.25004

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharge ₈ \$0.00075 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
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 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharge – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 86-E

Issued by
Gregory S. Sorensen

Date Filed December 18, 2017

Decision No. _____

Name
President
 Title

Effective January 1, 2018

Resolution No. _____

**SCHEDULE NO. SL/OL
 STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
High Pressure Sodium Street Lights									
5,800 Lumen	\$13.18	(I) \$1.48	\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	\$12.03 (N)	25.65
9,500 Lumen	\$13.22	(I) \$1.88	\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	\$17.01 (N)	30.66
22,000 Lumen	\$14.29	(I) \$3.62	(I) \$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	\$32.77 (N)	47.86
High Pressure Sodium Outdoor Lights									
5,800 Lumen	\$8.61	(I) \$1.35	\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	\$0.35 (N)	10.66
9,500 Lumen	\$8.84	(I) \$1.92	(I) \$0.12	\$0.07	\$0.03	\$0.14	\$0.14	\$0.50 (N)	11.76
16,000 Lumen	\$9.21	(I) \$3.12	(I) \$0.20	\$0.12	\$0.04	\$0.22	\$0.22	\$0.82 (N)	13.95
22,000 Lumen	\$9.79	(I) \$3.93	(I) \$0.26	\$0.15	\$0.05	\$0.27	\$0.28	\$1.04 (N)	15.77

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
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5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 86-E

Issued by
Gregory S. Sorensen Date Filed December 18, 2017
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Decision No. _____

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SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

New Wood Pole	\$ 7.45 Per Pole (I)
New Metal Pole (under 22,000 Lumen)	\$ 10.26 Per Pole (I)
New Metal Pole (22,000 Lumen)	\$ 10.43 Per Pole (I)
Underground Service	\$ 5.04 Per Standard Installation of up to 130 ft. (I)

Outdoor Light

New Wood Pole	\$ 7.17 Per Pole (I)
New Metal Pole (under 22,000 Lumen)	\$ 9.47 Per Pole (I)
New Metal Pole (22,000 Lumen)	\$ 10.06 Per Pole (I)
Underground Service	\$ 4.85 Per Standard Installation of up to 130 ft. (I)

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SCHEDULE NO. RF

**SURCHARGE TO FUND
PUBLIC UTILITIES COMMISSION
REIMBURSEMENT FEE**

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Entire California service area.

RATES

SURCHARGE*

For all service, per kilowatthour.....\$0.00046 (I)
per meter, per month

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

Advice Letter No. 86-E

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**SCHEDULE NO. TOU D-1 EV
 ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month 13.43 (I)

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRBA 7	Total
Winter									
On-Peak	\$0.06682 (I)	\$0.06799 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682 (I)	\$0.06399 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.08623
Summer									
On-Peak	\$0.06682 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
Off-Peak	\$0.06682 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.08623

Customer Charge – TOU CARE

Per meter, per month 10.74 (I)

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRBA 7	Total
Winter									
On-Peak	\$0.03638 (I)	\$0.08041 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718 (I)	\$0.06399 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04997 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738
Summer									
On-Peak	\$0.03711 (I)	\$0.07636 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088
Off-Peak	\$0.04997 (I)	\$0.00000 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 7. BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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Advice Letter No. 86-E Issued by Gregory S. Sorensen Date Filed December 18, 2017
 Decision No. _____ Name _____ Effective January 1, 2018
President _____ Resolution No. _____
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**SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$20.21 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.07659 (I)	\$0.07312 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.00000 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer									
On-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.00000 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.07659 (I)	\$0.07312 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.00000 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer									
On-Peak	\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659 (I)	\$0.00000 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (I)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
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