CALIFORNIA PUBLIC UTILITIES COMMISSION							
ADVICE LETTER FILING SUMMARY							
ENERGY UTILITY MUST BE COMPLETED BY LSE (Attach additional pages as needed)							
	,						
Company name/CPUC Utility No. Liberty							
Utility type:	Contact Person Marsh	n for questions and approval letters: Dan					
\square ELC \square GAS	Phone #: (562)) 299-5104					
DPLC DHEAT DWATER	E-mail: Dan.M	Iarsh@libertyutilities.com					
EXPLANATION OF UTILITY 7	TYPE	(Date Filed/ Received Stamp by CPUC)					
ELC = ElectricGAS = GasPLC = PipelineHEAT = HeatWA	TER = Water						
Advice Letter (AL) #: 86-E							
Subject of AL: Consolidated Changes to Lil	perty CalPeco Ele	ectric Rates as of January 1, 2018					
Tier Designation: $\square 1 \square 2 \square 3$							
Keywords (choose from CPUC listing):							
AL filing type: \Box Monthly \Box Quarterly \Box A	Annual 🗹 One-T	Time 🗆 Other					
Year Adjustment Mechanism ("PTAM") Ad November 14, 2017; Base Revenue Required Supplemental 83-E-A; Energy Division App	If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: 2018 Post-Test Year Adjustment Mechanism ("PTAM") Advice Letter 82-E; Energy Division Approval Letter, dated November 14, 2017; Base Revenue Requirement Balancing Account ("BRRBA") Advice Letter 83-E and Supplemental 83-E-A; Energy Division Approval Letter, dated December 5, 2017; and Resolution M-4832. Does AL replace a withdrawn or rejected AL? If so, identify the prior AL						
Summarize differences between the AL and	the prior withdra	wn or rejected AL:					
Resolution Required? □ Yes ☑ No		- <u>-</u>					
Requested effective date: January 1, 2018		No. of tariff sheets: 17					
Estimated system annual revenue effect: (%)):						
Estimated system average rate effect (%):							
When rates are affected by AL, include attact (residential, small commercial, large C/I, ag		owing average rate effects on customer classes g).					
Tariff schedules affected: N/A							
Service affected and changes proposed: N/A							
Pending Advice Letters that revise the same tariff sheets: N/A							
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:							
CPUC, Energy Division Utility Info (inclu	0	Daga Electric) LLC					
	erty Utilities (Ca ention: Advice L	alPeco Electric) LLC .etter Protests					
	Eloise Avenue						
edtariffunit@cpuc.ca.gov Sou	th Lake Tahoe,						
Email: Dan.Marsh@libertyutilities.com							



VIA EMAIL AND U.S. MAIL

December 18, 2017

Advice Letter 86-E (U 933 E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U-933 E) -- Consolidated Changes to Liberty CalPeco Electric Rates as of January 1, 2018

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty CalPeco") submits this **Tier 1** Advice Letter to revise its rates and associated tariffs. This Advice Letter consolidates the rates Liberty CalPeco has been authorized to implement as of January 1, 2018 pursuant to the following Commission approvals:

- 1. 2018 Post-Test Year Adjustment Mechanism ("PTAM") Advice Letter 82-E; Energy Division Approval Letter, dated November 14, 2017; and
- 2. Base Revenue Requirement Balancing Account ("BRRBA") Advice Letter 83-E and Supplemental 83-E-A; Energy Division Approval Letter, dated December 5, 2017.

Redline and clean versions of the impacted tariff sheets are included in Attachment A and B, respectively.

The affected tariff pages are:

Rate Schedules

D-1	Domestic Service
TOU D-1	Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
TOU A-1	Time-of-Use Small General Service
A-2	Medium General Service
TOU A-2	Time-of-Use Medium General Service
A-3	Large General Service
PA	Optional Interruptible Irrigation Service

Energy Division Tariff Unit California Public Utilities Commission December 18, 2017 Page 2

Rate Schedules (continued)

SL/OL	Street and Outdoor Lighting
RF	Surcharge to Fund Public Utilities Commission Reimbursement Fee
TOU D-1 EV	Electric Vehicle Time-of-Use Domestic Service
TOU A-1 EV	Electric Vehicle Time-of-Use Small General Service

Discussion

This Advice Letter consolidates the rates Liberty CalPeco has been authorized to implement as of January 1, 2018 pursuant to the following Commission approvals:

- <u>PTAM (AL-82-E)</u>. AL-82-E, approved via an Energy Division letter on November 14, 2017, increases annual revenues by \$2.175 million. The increase includes the costs attributable to the acquisition, ownership, operation and maintenance of the Luning Solar Project (\$1.373 million) and an attrition adjustment to base rate revenue requirement (\$0.802 million).
- 2. <u>BRRBA (AL-83-E and Supplemental 83-E-A</u>). AL-83-E and Supplemental 83-E-A, approved via an Energy Division letter on December 5, 2017, approved recovery of the \$9,026,803 BRRBA over a twenty-four (24) month period.
- <u>PUCURA (Resolution M-4832</u>). Pursuant to Resolution M-4832, issued December 14, 2017, Liberty CalPeco has made an adjustment to PUCURA user fees. Resolution M-4832 increases the PUCURA user fee for all customer classes as of January 1, 2018 from the current rate of \$0.00043/kWh to \$0.00046/kWh.

Effective Date

Liberty CalPeco requests that this **Tier 1** Advice Letter be effective as of January 1, 2018.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than January 18, 2018, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: <u>edtariffunit@cpuc.ca.gov</u> Energy Division Tariff Unit California Public Utilities Commission December 18, 2017 Page 3

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150 Fax: 530-544-4811 Email: <u>Dan.Marsh@libertyutilities.com</u>

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh Liberty Utilities (CalPeco Electric) LLC Manager, Rates and Regulatory Affairs Phone: 562-299-5104 Email: Dan.Marsh@libertyutilities.com

Attachments

cc: Liberty CalPeco Advice Letter Service List

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com; emello@sppc.com; epoole@adplaw.com; cem@newsdata.com; rmccann@umich.edu; sheila@wma.org; abb@eslawfirm.com; cbk@eslawfirm.com; bhodgeusa@yahoo.com; chilen@nvenergy.com; phanschen@mofo.com; liddell@energyattorney.com; cem@newsdata.com; dietrichlaw2@earthlink.net; ericj@eslawfirm.com; clerk-recorder@sierracounty.ws; plumascoco@gmail.com; marshall@psln.com; stephenhollabaugh@tdpud.org; gross@portersimon.com; mccluretahoe@yahoo.com; catherine.mazzeo@swgas.com; Theresa.Faegre@libertyutilities.com; SDG&ETariffs@semprautilities.com; greg.campbell@libertyutilities.com

AdviceTariffManager@sce.com; edtariffunit@cpuc.ca.gov; jrw@cpuc.ca.gov; rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; winnie.ho@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org dan.marsh@libertyutilities.com

Attachment A

Redline Version of Tariff Sheets

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA Canceling

1514th Revised 1413th Revised CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$8.50.17(I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2		CEMA ₃	Ş	₽_4	PPP 5	GRCMA ₆	Total
\$0.06421	\$0.03934	\$0.00435	(R)	\$0.00174	\$0.0	0061	\$0.00324	\$0.00470	\$0.11819
Distribution	Generation 1	Vegetation 2	CEM	1A 3	SIP 4	PPP 5	GRCMA ₆	BRRBA ₇	Total
\$0.06682 (I)	\$0.03964 (I)	\$0.00435	\$0.00	174 \$	0.00061	\$0.00324	\$0.00470	\$0.00477 (1	N) \$0.12587

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06421	\$0.06378	\$0.00435	(R)	\$0.001	74 <mark>\$0.</mark>	.00061	\$ 0.00324	\$0.00470	\$0.14263
\$0.06682 (I)	\$0.06434 (I)	\$0.00435	\$0.00	0174	\$0.00061	\$0.00324	\$0.00470	\$0.00477	(N) \$0.15057

Other Energy Charges (Per kWh)

Surcharges⁸⁷ \$0.000752(1)

Late Charge

I

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation - Charge includesto-recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 2.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Castrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. З. 4.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19 5.

6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. Rase Ro ING RAC

Advice Letter No. 8680-E	Issued by Gregory S. Sorensen	Date Filed	December 18 July 11 , 2017
Decision No.	Name President		January 1, 2018August 1,
2017	Tial		

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

15<mark>14</mark>th Revised 1413th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

87.Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued) Issued by Advice Letter No. <u>8680-E</u> Gregory S. Sorensen Date Filed ____December 18July 11, 2017 Name Decision No. President Effective January 1, 2018August 1, 2017 Title Resolution No. _____

154th Revised

CPUC Sheet No. 80 CPUC Sheet No. 80

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$13.43 (I)12.90

Energy Charges (Per kWh)

	Distributi	on	Generat	ion-1	Vegetation :	2	CEMA	-3	SIP-4	PPP-s		GRCMA6		Total
Winter														
On-Peak	\$0.0642	4	\$0.067	43	\$0.00435	(R)	\$0.0017	74	\$0.00061	\$0.00324	(1)	\$0.00470	\$	0.14628
Mid-Peak	\$0.0642	4	\$0.063	43	\$0.00435	(R)	\$0.0017	74	\$ 0.00061	\$0.00324	(#)	\$0.00470	\$	0.14228
Off-Peak	\$0.0642	1	\$0.013	48	\$0.00435	(R)	\$0.001 7	74	\$0.00061	\$0.00324	(+)	\$0.00470	\$	0.09233
Summer														
On-Peak	\$0.0642	4	\$0.063	78	\$0.00435	(R)	\$0.0017	74	\$0.00061	\$0.00324	(+)	\$0.00470	\$	0.14263
Off-Peak	\$0.0642	4	\$0.010	51	\$0.00435	(R)	\$0.0017	4	\$0.00061	\$0.00324	(+)	\$0.00470	\$	0.08936
	Distribution		Generation 1		Vegetation 2	CEM	IA 3	SIP 4	PPP 5	GRCI	MA 6	BRRBA7		Total
Winter														
On-Peak	\$0.06682	(I)	\$0.06799	(I)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00324	\$0.00	470	\$0.00477	(N)	\$0.15422
Mid-Peak	\$0.06682	(I)	\$0.06399	(1)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00324	\$0.00	470	\$0.00477	(N)	\$0.15022
Off-Peak	\$0.06682	(I)	\$0.01404	(I)	\$0.00435	\$0.00	174	\$0.0006	\$0.00324	\$0.00	470	\$0.00477	(N)	\$0.10027
Summer														
On-Peak	\$0.06682	(I)	\$0.06434	(1)	\$0.00435	\$0.00	174	\$0.0006	\$0.00324	\$0.00	470	\$0.00477	(N)	\$0.15057
Off-Peak	\$0.06682	(I)	\$0.01107	(İ)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00324	\$0.00	470	\$0.00477		\$0.09730

Other Energy Charges (Per kWh) Surcharges 87

\$0.000752(I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge includes recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

	Issued by		
Advice Letter No. <u>8680-E</u>	Gregory S, Sorensen	Date Filed	December 18July 11, 2017
	Name		
Decision No.	President	Effective	January 1, 2018August 1
2017		-	

Resolution No. ____

	S (CALPECO ELECTRIC			
SOUTH LAKE TAP	IOE, CALIFORNIA Canceling	165th Revised 154th Revised		Sheet No <u>. 80</u> Sheet No <u>. 80</u>
3. CEMA – Charge	to recover amounts in the Catastrophic Event M recover the costs of the Solar Initiative Program	lemorandum Account as approved in D1	16-12-024 and as desc	ribed in the Preliminary Statement, Number 13.A.
 PPP – Charge to and 17, 	precover Public Purpose Programs funding ener	rgy efficiency and low income assistance	e programs described i	n Preliminary Statement, Numbers 10, 17 and 19.
<u>7. BRRBA – Charo</u> <u>8</u> 7. Surcharges – Ch	ge to recover amounts in the General Rate Case a to recover amounts in the Base Revenue Real arge to recover the Public Utilities Commission f e California Energy Commission.	uirement Balancing Account as describe	d in the Preliminary St.	atement Number 8
l		(Continued)		
		12		
Advice Letter No.	8680-F	Issued by Gregory S, Sorensen	Date Filed	December 18July 11, 2017
Decision No.		Name		
2017		President	_Effective	<u>January 1, 2018<mark>August 1,</mark></u>

Resolution No. _____

CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

<u>Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)</u> Per meter, per month

\$6.<u>80</u>54 (I)

\$10.7432(1)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution		Generation 1	Vegetation 2	CEMA 3		SIP 4	PPP 5	GRCMA 6	Total
\$0.04097	(+)	\$0.0393 4	\$0.00435	\$0.0017 4	(R)	\$0.00061	\$0.0012 4	\$0.00470	\$0.09295
Distribution		Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
\$0.04205 ()	\$0.03964 (I)	\$0.00435	\$0.00174	\$0.000	61 \$0.00124	\$0.00470	\$0.00477	(N) \$0.09910

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03608 (I)	\$0.06378	\$0.00435	\$0.00174	(R)	\$0.00061	\$0.00124	\$0.00470	\$0.11250
\$0.03711 (I)	\$0.06434 (I)	\$0.00435	\$0.00174	\$0.0006	\$0.00124	\$0.00470	\$0.00477	(N) \$0.11886

<u>Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)</u> Per meter, per month

	Issued by		
Advice Letter No. 8680-E	Gregory S. Sorensen	_Date Filed	December 18 July 11, 2017
Decision No	Name President	_Effective	January 1, 2018August 1,
2017	Title		
		Resolutior	1 INO.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

_163th Revised CPUC Sheet No. 84 154th Revised CPUC Sheet No. 84

Energy Charges - TOU (Per kWh)

	Distributi	on		Genera	tion 4	Vegetation	2	CEI	MA 3	SIP 4	PPP 5	GRCMA ®	Total
Winter													
On Peak	\$0.0353	5	(+)	\$0.07 8)85	\$0.00435	(R)	\$0.00)174	\$0.00061	\$0.0012 4	\$0.00470	\$0.127 8
Mid-Peak	\$0.0361	5	()	\$ 0.063	343	\$0.00435	(R)	\$0.0()174	\$0.00061	\$0.00124	\$0.00470	\$0.112 2
Off-Peak	\$0.0461	4	()	\$0.02 1	149	\$0.00435	(R)	\$0.0()174	\$0.00061	\$ 0.00124	\$0.00470	\$0.080 2
Summer													
On-Peak	\$0.0360	8	(+)	\$0.07 8	580	\$0.00435	(R)	\$0.0 0)174	\$0.00061	\$0.00124	\$0.00470	\$0.124(
Off-Peak	\$0.0467	4	()	\$0.01 8)07	\$0.00435	(R)	\$0.0 ()174	\$0.00061	\$0.00124	\$0.00470	\$0.0784
	Distribution		Ge	neration	1	Vegetation 2	CEN	A 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Tota
Winter													
On-Peak	\$0.03638	(I)	\$0).08041	(I)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00124	\$0.00470	\$0.00477	(N) \$0.134
Mid-Peak	\$0.03718	(I)	\$0).06399	(1)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00124	\$0.00470	\$0.00477	(N) \$0.118
Off-Peak	\$0.04717	(I)	\$0).02205	(I)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00124	\$0.00470	\$0.00477	(N) \$0.086
Summer													
On-Peak	\$0.03711	(I)	\$0	.07636	(I)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00124	\$0.00470	\$0.00477	(N) \$0.130
Off-Peak	\$0.04776	()	\$0).01963	(I)	\$0.00435	\$0.00	174	\$0.0006	1 \$0.00124	\$0.00470	\$0.00477	

<u>Other Energy Charges (Per kWh)</u> Surcharges⁸⁷ \$.0007<u>5</u>2 (<u>I)</u>

(Continued)

	Issued by		
Advice Letter No. <u>8680-E</u>	Gregory S. Sorensen	_Date Filed	December 18July 11, 2017
Decision No	Name President	_Effective	<u>January 1, 2018<mark>August 1,</mark> -</u>
	Title	Resolutior	n No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 54th Revised CPUC Sheet No. 85 Canceling 4th3rd Revised CPUC Sheet No. 85

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued)

RATES (Continued)

- Generation Charge includes to receiver the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- 6. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- 7. BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. 87. Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
- 2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

(Continued)

Advice Letter No. <u>8672-E</u> 2017 December 28, 2016	Issued by Gregory S. Sorensen	Date FiledDecember 18,	
Decision No.	Name President Title	_Effective January 1, 20187	
	11111	Resolution No	

CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Т

Customer Charge Per meter, per month

\$15.29 (I)14.69

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation	-₄ Vegetation	-2-	CEMA-3	SIP 4	PPP 6	GRCMA 6	Total
0.07359	0.05721	0.0045 1	(R)	0.00174	0.00061	0.00324	0.00690	0.14780
Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	BRRBA7	Total
\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

0.07359	0.05721	0.00451	(R)	0.00174	0.00061	0.00324	0.00690	0.14780
\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031

Other Energy Charges (Per kWh)

Generation - Charge includes to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. З.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 4.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement, Number 13.1.
 BrBA - Charge to recover the Public Utilities Commission Reimbursement Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. <u>8680-E</u>	Issued by Gregory S. Sorensen Date Filed	December 18July 11, 2017
Decision No	Name President Effective	January 1, 2018August 1,
2017	Title	

Canceling

154th RevisedCPUC Sheet No. 110143th RevisedCPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$20.21 (I)19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distributi	on	General	ion :	Vegetation	2	CEMA	3	SIP 4	ppp ₅	GRCMA ₆	Total
Winter												
On-Peak	\$0.0735	9	\$0.072	56	\$0.00451	(R)	\$0.0017	4	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peak	• \$0.0735	9	\$0.057	21	\$0.00451	(R)	\$0.0017	4	\$0.00061	\$0.0032 4	\$0.00690	\$0.14780
Off-Peak	\$0.0735	9	\$0.018	02	\$0.00451	(R)	\$0.0017	4	\$0.00061	\$0.00324	\$0.00690	\$0.10861
Summer												
On Peak	\$0.0735	9	\$0.057	21	\$0.00451	(R)	\$0.0017	4	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off Peak	\$0.0735	9	\$0.018	14	\$0.00451	(R)	\$0.0017	4	\$0.00061	\$0.00324	\$0.00690	\$0.10873
	Distribution		Generation :		Vegetation 2	CEM	A ₃	SIP 4	PPP 5	GRCMA ₆	BRRBA ₇	Total
Winter												
On-Peak	\$0.07659	(1)	\$0.07312	(I)	\$0.00451	\$0.00	174 \$	60.0006 ⁻	\$0.00324	\$0.00690	* \$0.01895 (N	0.18566
Mid-Peak	\$0.07659	(1)	\$0.05777	(1)	\$0.00451	\$0.00	174 \$	60.0006 ⁻	\$0.00324	\$0.00690	\$0.01895 (N	0.17031
Off-Peak	\$0.07659	(1)	\$0.01858	(1)	\$0.00451	\$0.00 ⁻	174 \$	60.0006 ⁻	\$0.00324	\$0.00690	\$0.01895 (N	0.13112
Summer												
On-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.001	174 \$	60.0006	\$0.00324	\$0.00690	\$0.01895 (N	0.17031
Off-Peak	\$0.07659	(I)	\$0.01870	(I)	\$0.00451	\$0.001	174 \$	60.0006	\$0.00324	\$0.00690	\$0.01895 (N	0.13124

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Advice Letter No. <u>8680-E</u> 2017_	Issued by Gregory S. Sorensen	_Date Filed	_December 18, 2017July 11,
Decision No	Name President	Effective	January 1, 2018 <mark>August 1,</mark>
2017	Title	Resolution	No.

LIBERTY UTILITIES (CALPECO EL SOUTH LAKE TAHOE, CALIFORNI Canceling	A	LC 1 <mark>54th Revised</mark> 1 <mark>43</mark> th Revised		Sheet No		5
On-Peak \$0.07359 \$0.07256 Mid-Peak \$0.07359 \$0.05721 Off Peak \$0.07359 \$0.01802 Summer	\$0.00451 \$0.00451 \$0.00451	(R) \$0.00174	\$0.00061 \$0	.00324 \$0).00690 \$0.	16315 14780 10861
On-Peak \$0.07359 \$0.05721 Off Peak \$0.07359 \$0.01814	\$0.00451 \$0.00451					14780 10873
Winter On-Peak \$0.07659 (I) \$0.07312 (I) Mid-Peak \$0.07659 (I) \$0.05777 (I) Off-Peak \$0.07659 (I) \$0.01858 (I) Summer	\$0.00451 \$	\$0.00174 \$0.0006' \$0.00174 \$0.0006' \$0.00174 \$0.0006' \$0.00174 \$0.0006'	1 \$0.00324	\$0.00690 \$0.00690 \$0.00690	\$0.01895 (N)	0.18566 0.17031 0.13112
On-Peak \$0.07659 (I) \$0.05777 (I) Off-Peak \$0.07659 (I) \$0.01870 (I)		\$0.00174 \$0.0006 \$0.00174 \$0.0006 \$0.00174 \$0.0006		\$0.00690 \$0.00690		0.17031 0.13124
<u>Other Energy Charges (Per kWh</u> Surcharges ☞ \$.0007 <u>5</u> 2 (I)	<u>1)</u>					
		(Continued)				
Advice Letter No. <u>8680-E</u>	Grego	issued by ry S. Sorensen	Date Filed	Decemb	er 18, 2017	July 11
2017_ Decision No		Name President	_ Effective	January	1, 2018 <mark>Aug</mark>	ust 1,
		Titla				

Title

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 4th3rd Revised CPUC Sheet No. 111 Canceling 3rd2nd Revised CPUC Sheet No. 111

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE (Continued)

RATES (Continued)

Generation – Charge includes to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. 1. 2.

- 3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 4
- 5. PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10-and 17 and
- 6. GRCMA -- Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 827. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
- 2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
- 3. Service hereunder shall be supplied at one standard secondary voltage.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
- 5. Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
- 6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.

	Issued by			
Advice Letter No. 8672-E	Gregory S. Sorensen Name	Date Filed	December 18 28 , 20167-	
Decision No.	President Title	Effective	January 1, 20187	
		Resolution 1	No	

LIBERTY UTILITIES (CALPEO SOUTH LAKE TAHOE, CALIF	ORNIA	C) LLC 4th 3rd Revised 3rd 2nd Revised	CPUC S	heet No <u>. 111</u> heet No <u>. 111</u>	
		(Continued)			
Advice Letter No. 86 72 -E	Gre	egory S. Sorensen	Date Filed	December 1828,	201 6 7—
Decision No.		Name President	_Effective	January 1, 2018	7
		Title	Resolution I	No	

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154th Revised 143th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

\$38.51 (I)37.00

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

Winter Summer	<u>Distribution</u> \$ <u>11.41 (I)</u> 10.96 \$0.00	<u>Generation</u> \$0.00 \$7. <u>42</u> 1 <u>3 (1)</u>	Total \$1 <u>1.41</u> 0.96 \$7. <u>42</u> 13
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Energy Charges (Per kWh)

Winter	Distribution \$0.02893	Generation ⊰ \$0.02973	Vegetation \$0.00448		CEMA ₃ \$0.00174	SIP ₄ \$0.00061	₽₽₽ ₅ \$0.0032 4	GRCMA ₆ \$0.00939	Total \$0.07812
Summer	\$0.00000	\$0.09381	\$0.00448	1 A C	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.11327
	Distribution	Generation 1	Vegetation 2	CEMA	SIP 4	PPP 5	GRCMA6	BRRBA7	Total
Winter	\$0.03011 (I)	\$0.02973	\$0.00448	\$0.001	74 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N	I) \$0.05463
Summer	\$0.00000	\$0.09481 (l)	\$0.00448	\$0.001	74 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N	!) \$0.08960

Other Energy Charges (Per kWh) Surcharges-87 \$0.000752(I)

Generation – Charge inloudesto recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 2

4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, and 17 and 5.

6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRRBA -- Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8

BRRBA - Charge to recover amounts in the base revenue neuron neuron in rougent to described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by
Advice Letter No. <u>8680-E</u>	Gregory S. Sorensen Date Filed December 18, 2017-July 11,
2017	
	Name
Decision No	President Effective January 1, 2018August 1,
2017	
	Title

LIBERTY UTILITIES (CALPEC SOUTH LAKE TAHOE, CALIFO Cance	ORNIA	154th Revised 143th Revised		Sheet No <u>. 113</u> Sheet No <u>. 113</u>	
		(Continued)			
>					
(1					
Advice Letter No. <u>8680-E</u>	G	Issued by regory S. Sorensen	Date Filed	December 10	2017 July 11
2017	0			December 10	LOTI JUIY 11,
Decision No		Name President	Effective	January 1, 20	18August 1
2017	_			<u></u>	nonagaot 1,
		Title	Resolution	No	

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$<u>122.41 (I)</u>117.62

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

Winter	Distribution	Generation	Total
On-Peak	\$ <u>11.4110.96 ()</u>		\$11,41 10.96
4			
Mid-Peak	\$ <u>11.4110.96 (I)</u>		\$ <u>11.41</u> 10.96
Off-Peak	\$ <u>11.41</u> 10.96 (I)		\$ <u>11.41</u> 10.96
Summer			
On-Peak		\$7.42 13 (I)	\$7. 42 13
Off-Peak		\$7.42 <mark>13</mark> (I)	\$7. <u>42</u> 13

Energy Charges (Per kWh)

Distribution	Generation	4 Vegetation	-2-	CEMA-3	<mark>SIP</mark> ₄	PPP 5	GRCMA 6	Total
\$0.02893	\$0.03139	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.07978
\$0.02893	\$0.03205	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.08044
\$0.02893	\$0.02576	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$ 0.07415
\$0.00000	\$0.10259	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.12205
\$0.00000	\$0.08503	\$0.00448	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00939	\$0.10449
Distribution	Generation 1	Vegetation 2	CEMA	3 SIP 4	PPP 5	GRCMA ₆	BRRBA 7	Total
60.03011 (I)	\$0.03139	\$0.00448	\$0.0017	4 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05629
60.03011 (I)	\$0.03205	\$0.00448	\$0.0017	4 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05695
60.03011 (I)	\$0.02576	\$0.00448	\$0.0017	4 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05066
00000.03	\$0.10359 (I)	\$0.00448	\$0.0017	4 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.09838
00000.03	\$0.08603 (I)	\$0.00448	\$0.0017	4 \$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.08082
	\$0.02893 \$0.02893 \$0.02893 \$0.00000 \$0.00000 \$0.00000 Distribution \$0.03011 (I) \$0.03011 (I) \$0.03011 (I) \$0.00000	\$0.02893 \$0.03139 \$0.02893 \$0.03205 \$0.02893 \$0.02576 \$0.02893 \$0.02576 \$0.00000 \$0.10259 \$0.00000 \$0.08503 \$0.03011 (I) \$0.03011 \$0.03139 \$0.03011 \$0.03205 \$0.03011 \$0.03205 \$0.03011 \$0.02576 \$0.03011 \$0.03205 \$0.03011 \$0.02576	\$0.02893 \$0.03139 \$0.00448 \$0.02893 \$0.03205 \$0.00448 \$0.02893 \$0.02576 \$0.00448 \$0.02893 \$0.02576 \$0.00448 \$0.00000 \$0.10259 \$0.00448 \$0.00000 \$0.08503 \$0.00448 \$0.00000 \$0.08503 \$0.00448 \$0.03011 (I) \$0.03139 \$0.00448 \$0.03011 \$0.03205 \$0.00448 \$0.03011 \$0.02576 \$0.00448 \$0.03011 \$0.02576 \$0.00448 \$0.03011 \$0.02576 \$0.00448 \$0.03011 \$0.02576 \$0.00448 \$0.00000 \$0.10359 \$0.00448	\$0.02893 \$0.03139 \$0.00448 (R) \$0.02893 \$0.03205 \$0.00448 (R) \$0.02893 \$0.02576 \$0.00448 (R) \$0.02893 \$0.02576 \$0.00448 (R) \$0.00000 \$0.10259 \$0.00448 (R) \$0.00000 \$0.08503 \$0.00448 (R) \$0.00000 \$0.08503 \$0.00448 (R) \$0.00000 \$0.08503 \$0.00448 (R) \$0.0017 Generation 1 Vegetation 2 CEMA \$0.03011 \$0.03205 \$0.00448 \$0.0017 \$0.03011 \$0.02576 \$0.00448 \$0.0017 \$0.03011 \$0.02576 \$0.00448 \$0.0017 \$0.03011 \$0.02576 \$0.00448 \$0.0017 \$0.00000 \$0.10359 \$0.00448 \$0.0017	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c cccccc} \$0.02893 & \$0.03139 & \$0.00448 & (R) & \$0.00174 & \$0.0061 \\ \$0.02893 & \$0.03205 & \$0.00448 & (R) & \$0.00174 & \$0.00061 \\ \$0.02893 & \$0.02576 & \$0.00448 & (R) & \$0.00174 & \$0.00061 \\ \$0.00000 & \$0.10259 & \$0.00448 & (R) & \$0.00174 & \$0.00061 \\ \$0.00000 & \$0.08503 & \$0.00448 & (R) & \$0.00174 & \$0.00061 \\ \$0.00000 & \$0.08503 & \$0.00448 & (R) & \$0.00174 & \$0.00061 \\ \$0.00000 & \$0.08503 & $0.00448 & (R) & \$0.00174 & \$0.00061 \\ \$0.003011 & (I) & \$0.03139 & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.03011 & (I) & \$0.03205 & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.03011 & (I) & \$0.02576 & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.000174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.000174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.10359 & (I) & \$0.00448 & \$0.00174 & \$0.00061 & \$0.00324 \\ \$0.00000 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 & \$0.00050 $	$\begin{array}{c} \$0.02893 \\ \$0.02893 \\ \$0.03205 \\ \$0.02893 \\ \$0.02576 \\ \$0.00448 \\ (R) \\ \$0.00174 \\ \$0.00061 \\ \$0.00061 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00061 \\ \$0.00324 \\ \$0.000324 \\ \$0.00061 \\ \$0.00324 \\ \$0.00939 \\ \$0.003011 \\ (I) \\ \$0.03205 \\ \$0.00448 \\ \$0.00174 \\ \$0.00061 \\ \$0.00324 \\ \$0.00324 \\ \$0.00939 \\ \$0.00939 \\ \$0.00000 \\ \$0.10359 \\ (I) \\ \$0.00448 \\ \$0.00174 \\ \$0.00061 \\ \$0.00324 \\ \$0.00324 \\ \$0.00939 \\ \$0.00939 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 \\ \$0.000324 $	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

Other Energy Charges (Per kWh) Surcharges⁸⁷ \$0.000752 (1)

1. Generation - Charge inicudeste recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Advice Letter No. 8680-E	Issued by Gregory S. Sorensen	Date File	d_December 18, 2017July 11,
2017			Name .
Decision No 2017	President	Effective	<u>January 1, 2018<mark>August 1,</mark></u>

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC CPUC Sheet No. 117 SOUTH LAKE TAHOE, CALIFORNIA 143th Revised Canceling 132th Revised CPUC Sheet No. 117

2. 3.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, <u>17 and 19, and 47</u>.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 BREA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	86 <mark>80-</mark> E	Issued by Gregory S. Sorensen	Date Filed	
2017 Decision No		President		Name <u>January 1, 2018<mark>August 1,</mark> – – – – – – – – – – – – – – – – – – –</u>
2017				

Title

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities gualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

	<u>Customer</u> Per met	<u>Charge</u> er, per mo	onth				\$ <u>455.59</u>	<u>(I)</u> 437.77		
	<u>Facilities (</u> Per kW		ım Demand,	per month			\$ <u>5.12</u> 4	1.92 <u>(I)</u>		
			mand for relev	vant time-of-u <u>Distribu</u>		er month (Se <u>Gener</u>		ndition 6) <u>Total</u>		
	Winter On-Pea Mid-Pe Summer			\$6. <u>31</u> \$1.8 <u>7</u>	06 () 0 (<u>)</u>	\$1. <u>64</u> 5 \$1. <u>12</u> 0		\$7. <u>95</u> 6 \$2. <u>99</u> 8		
	On-Pea Energy Cl		<u>er kWh)</u>	\$2. <u>64</u>	54 <u>(l)</u>	\$10. <u>48</u>	07 <u>(</u>)	\$ <u>13.12</u> 4	2.61	
	Winter On-Peak Mid-Peak Off-Peak Summer	\$0.01057	Generation ₁ \$0.04682 \$0.04778 \$0.03867	Vegetation 2 \$0.00000 \$0.00000 \$0.00000	CEMA₃ \$0.00174 \$0.00174 \$0.00174	SIP.₄ \$0.00061 \$0.00061 \$0.00061	₽₽₽.₅ \$0.00324 (ł) \$0.00324 (ł) \$0.00324 (ł)	GRCMA6 \$0.01070 \$0.01070 \$0.01070	Total \$0.07545 \$0.07464 \$0.06062	2
	On-Peak Off-Peak		\$0.04671 \$0.03593	\$0.00000 \$0.00000	\$0.00174 \$0.00174	\$ 0.00061 \$ 0.00061	\$0.0032 4 (l) \$0.0032 4 (l)	\$0.01070 \$0.01070	\$ 0.07928 \$ 0.06110	
1	dvice Letter No. <u>5, 2017</u> ecision No.			Gregory	ssued by S. Sorens Name resident	<u>en</u> Date F Effecti	-		2017 Febru a 3 March 1, 2	
Ρ					Title	Eneol		ur <u>y 1, 20010</u>		VIT

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOF, CALIFORNIA 1514th Revised CPUC Sheet No.

Canceling				1514th	Revised		Sheet No Sheet No		_	
	Distribution	1	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	BRRBA7	Total
Winter										
On-Peak	\$0.01284	(I)	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.0903
Mid-Peak	\$0.01100	(I)	\$0.04778	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.0894
Off-Peak	\$0.00589	(1)	\$0.03867	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.0752
Summer								·		
On-Peak	\$0.01694	(1)	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.0943
Off-Peak	\$0.00924	(1)	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.0758

Other Energy Charges (Per kWh)Surcharges 87\$0.000752 (I)

(Continued)

	Issued by		
Advice Letter No. <u>74-E</u>	Gregory S. Sorensen	Date Filed	December 18, 2017February
<u>15, 2017</u> Decision No	Name President	_Effective	January 1, 2018March 1, 2017
	Title	Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 4th3rd Revised CPUC Sheet No. 121 CPUC Sheet No. 121 Canceling 3rd2nd Revised

SCHEDULE NO. A-3 LARGE GENERAL SERVICE (Continued)

RATES (Continued)

- Generation Charge includes to recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3. 4.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19, and 17,
- GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number S 7.
- Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

		Primary Distribution	Transmission	
a.	Where service is metered at or compensated to the delivery point	1.25%	3.75%	
b.	Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%	
C.	Where both a. and b. exist	2.50%	5.00%	
d.	Where neither a. nor b. exist	None	2.50%	

(Continued)

Advice Letter No. 8672-E	Issued by Gregory S. Sorensen	Date Filed December 18,
2017 December 28, 2016	Name	
Decision No.	President Title	Effective January 1, 20187
	Re	solution No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA

Canceling

154th Revised 143th Revised CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per customer, per month

\$15.29 (I)14.69

Energy Charges (Per kWh)

Distribution Generation 4		Vegetation	2	CEMA 3	SIP 4	PPP 6	GRCMA6	Total
\$0.02130 \$0.06388		\$0.00588	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.11051
Distribution	Generation 1	Vegetation 2	CEM	A 3 SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
\$0.02217 (I)	\$0.06471 (I)	\$0.00588	\$0.001	\$0.000	\$1 \$0.00324	\$0.01386	\$0.13783 (1	N) \$0.25004

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges-87 \$0.000752(J)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- **Combined Meters.** Except where multiple metering points are provided at the Utility's 1. convenience, meter readings shall not be combined for billing hereunder.
- 2. Metering. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

Generation - Charge includes to receiver the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. 2.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

-	
6.	. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
-9	DODDA Charge to approve amounts to the Dans Devenue Development Delensing Association described in the Declinings, Clatement Number 9

					Statement Number 8

	Issued by	
Advice Letter No. 8680-E	Gregory S. Sorensen Date Filed	December 18, 2017 July 11,
2017		
2	Name	
Decision No	President Effective	<u>January 1, 2018August 1,</u>
2017		
	T :41 -	

LIBERTY UTILITIES (CALPECO ELE SOUTH LAKE TAHOE, CALIFORNIA Canceling	Commission Reimbursement Surcharge as described in	_ CPUC S	Sheet No. <u>124</u> Sheet No. <u>124</u> and the Energy Commission Surcharge that is
established by the California Energy Commission.	(Continued)		
Advice Letter No. <u>8680</u> -E	Issued by Gregory S. Sorensen	Date Filed	December 18, 2017July 1
<u>2017</u> Decision No 2017	Name President	Effective	January 1, 2018 <mark>August 1</mark>
	Title		

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling 144

154th Revised 143th Revised CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Vogetation 2 CEMA-3 SIP_4 ppp₅ GRCMA₆ **Total** Rating Distribution Generation 4 High Pressure Sodium Street Lights \$0.18 \$0.05 \$0.02 \$0.09 (\$1.38)\$13.10 5.800 Lumen \$12.66 \$1.48 (R) \$1.88 \$0.26 (R) \$0.07 \$0.03 \$0.14 (\$1.95) \$13.13 \$12.70 9,500 Lumen (\mathbf{R}) \$0.14 \$14.52 22,000 Lumen \$13.73 \$3.61 \$0.50 \$0.05 \$0.26 (\$3.77) High Pressure Sodium Outdoor Lights \$0.08 <u>\$9.97</u> 5,800 Lumen \$8.27 \$1.35 \$0.09 (\mathbf{R}) **\$0.05** \$0.02 \$0.10 9,500-Lumen \$8.49 **\$1.91** \$0.12 (R) \$0.07 \$0.03 \$0.14 \$0.14 \$10.90 \$3.11 \$0.20 (R) \$0.12 \$0.04 \$0.22 \$0.22 \$12.76 16,000 Lumen \$8.85 \$0.27 \$0.28 \$14.34 22.000 Lumen \$9.41 \$3.92 \$0.26 (R) \$0.15 \$0.05 Lamp Type / Nominal SIP 4 PPP 5 GRCMA₆ BRRBA₇ Generation 1 Vegetation 2 CEMA₃ Total Rating Distribution **High Pressure Sodium Street Lights** 5,800 Lumen \$13.18 (I) \$1.48 \$0.18 \$0.05 \$0.02 \$0.09 (\$1.38) \$12.03 (N) 25.65 (I) \$1.88 \$0.26 \$0.07 \$0.03 \$0.14 (\$1.95) \$17.01 (N) 30.66 9,500 Lumen \$13.22 \$0.26 (\$3.77) \$32.77 (N) 22,000 Lumen \$14.29 (I) \$3.62 (1) \$0.50 \$0.14 \$0.05 47.86 High Pressure Sodium Outdoor Lights \$0.09 \$0.05 \$0.02 \$0.09 \$0.10 \$0.35 (N) 10.66 5,800 Lumen \$8.61 \$1.35 (1) \$0.07 \$0.03 \$0.14 \$0.14 \$0.50 (N) 11.76 \$8.84 \$1.92 **(I)** \$0.12 9,500 Lumen (I) 13.95 \$0.22 \$0.22 \$0.82 (N) 16,000 Lumen \$9.21 (1) \$3.12 (|)\$0.20 \$0.12 \$0.04 \$0.28 \$1.04 (N)15.77 22.000 Lumen \$9.79 (1) \$3.93 (|)\$0.26 \$0.15 \$0.05 \$0.27 **Other Energy Charges** Surcharges# (Per lamp per month) High Pressure Sodium Street Lights High Pressure Sodium Outdoor Lights Issued by Advice Letter No. 8680-E Gregory S. Sorensen Date Filed December 18, 2017 July 11, 2017 Name January 1, 2018August 1, President Effective

Decision No.____ 2017

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC S

SOU	TH LAKE TAHOE,	CALIFORNIA Canceling	<u>154th Revised</u> 143th Revised	CPUC Sheet No <u>. 126</u> CPUC Sheet No <u>. 126</u>	
	5,800 Lumen 9,500 Lumen	\$0.02 \$0.03	5,800 Lumen 9,500 Lumen	\$0.02 \$0.03	
	22,000 Lumen	\$0.0 <u>6</u> 5(<u>1</u>)	22,000 Lumen 22,000 Lumen	\$0.05 \$0.06]

Generation – Charge <u>incudesto-recover</u> the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

 SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 21. and 17.

CRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
 BRRA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8..
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.



Advice Letter No. <u>8680-E</u>	Issued by Gregory S. Sorensen Date Filed	
2017 Decision No	Name President Effective	January 1, 2018 <mark>August 1,</mark>
2017	Title	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOÈ, CALIFORNIA

Canceling

4th3rd Revised CPUC Sheet No. 126A 3rd^{2nd} Revised CPUC Sheet No. 126A

5	STREET AND O	<u>_E NO. SL/OL</u> UTDOOR LIGHTING ntinued)	
SPECIAL CHARGES	100	<u>itinded/</u>	
In addition to the above energ	v charges, the fo	ollowing special charges a	are applicable per month:
Street Light	,		
New Wood Pole New Metal Pole (under 22, New Metal Pole (22,000 Lu Underground Service (I)		\$ 7. <u>45</u> 16 Per Pole (I) \$ <u>10.26</u> 9.86 Per Pole \$ 10. <u>43</u> 92 Per Pole (I) \$ <u>5.04</u> 4.84 Per Standar	(I) d Installation of up to 130 ft.
Outdoor Light			
New Wood Pole New Metal Pole (under 22, New Metal Pole (22,000 Lu Underground Service		\$ <u>7.17</u> 6.89 Per Pole (I) \$ <u>9.47</u> 9.10 Per Pole (I) \$ <u>10.069.67</u> Per Pole (I \$ 4. <u>85</u> 66 Per Standard) Installation of up to 130 ft. (I)
	(C	ontinued)	
dvice Letter No. <u>8672-E</u>		sued by S. Sorensen Date Filed	December 18, 2017 Decemb
ecision No	Pre	Name esident Effective Title	January 1, 20187

Resolution No. _____

CPUC Sheet No. 131 CPUC Sheet No. 131

SCHEDULE NO. RF

SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION **REIMBURSEMENT FEE**

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Entire California service area.

RATES

SURCHARGE*

For all service, per kilowatthour.....\$0.000463 (I) per meter, per month

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

	Issued by		
Advice Letter No. <u>8672-E</u>	Gregory S. Sorensen	Date Filed	December 18, 201728, 2106
Decision No	President	Effective	January 1, 20187
	, inc	Resolution	No

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU Per meter, per month

Energy Charges (Per kWh) - TOU

	Distribution	Genera	tion	Vegetation	-2	CEMA ₃	SIP ₄	PPP 6	GRCMA ₆	Total
Winter										
On-Peak	\$0.06421	\$0.06 7	743	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14628
Mid-Peal	< \$0.06421	\$0.063	343	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14228
Off-Peak	\$0.06421	\$0.00 (000	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.07885
Summer										
On-Peak	\$0.06421	\$0.063	378	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 (I)	\$0.00470	\$0.14263
Off-Peak	\$0.06421	\$0.00(900	\$0.00435	(R)	\$0.00174	\$0.00061	\$0.00324 ()	\$0.00470	\$0.07885
	Distribution	Generation	1	Vegetation 2	CEM4	A3 SIP ∉	PPP 5	GRCMA ₆	BRRBA7	Total
Winter										
On-Peak	\$0.06682 (1)	\$0.06799	(1)	\$0.00435	\$0.001	74 \$0.0006 ⁻	1 \$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682 (1)	\$0.06399	- (i)	\$0.00435	\$0.001	74 \$0.0006	1 \$0.00324	\$0.00470	\$0.00477 (N	
Off-Peak	\$0.06682 (1)	\$0.00000	(İ)	\$0.00435	\$0.001	74 \$0.0006	\$0.00324	\$0.00470	\$0.00477 (N)	
Summer										
On-Peak	\$0.06682 (1)	\$0.06434	(1)	\$0.00435	\$0.001	74 \$0.0006 ⁻	1 \$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
Off-Peak	\$0.06682 (1)	\$0.00000	(i)	\$0.00435	\$0.001	74 \$0.0006	1 \$0.00324	\$0.00470	\$0.00477 (N	\$0.08623

Customer Charge - TOU CARE Per meter, per month 10.74 (1)10.32 Energy Charges (Per kWh) - TOU CARE CEMA-3 SIP-4 ppp 6 GRCMAs **Total** Distribution Generation-1 Vegetation 2 Winter Subscription Subscripion Subscription Subscription</ \$0.00435 (R) \$0.00174 \$0.00061 \$0.00324 (I) \$0.00470 \$0.14628 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00324 (I) \$0.00470 \$0.14228 \$0.00000 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00324 (I) \$0.00470 \$0.07885 Summer On-Peak \$0.06421 \$0.06378 \$0.00061 \$0.00324 (I) \$0.00470 \$0.00435 (R) \$0.00174 \$0.14263 Off-Peak \$0.06421 \$0.00000 \$0.00435 (R) \$0.00174 \$0.00061 \$0.00324 (I) \$0.00470 \$0.07885 Issued by Advice Letter No. 8680-E Gregory S. Sorensen Date Filed December 18, 2017 July 11,2017 Name Decision No. January 1, 2018August 1, President Effective 2017

Resolution No.

13.43 (I)12.90

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 4th3rd Revised

	Car				Canceling	3rd2nc	Revised		CPUC Sheet No. 155		
					Cancenny	JIUETIC	Iteviseu		S Sheet NO	. 155	
	Distribution	_	Generation	1	Vegetation 2	CEMAB	SIP #	PPP 5	GRCMA	BRRBA7	Total
inter											
On-Peak	\$0.03638	(I)	\$0.08041	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718	(I)	\$0.06399	(i)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04997	(I)	\$0.00000	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738
Jmmer											
On-Peak	\$0.03711	(I)	\$0.07636	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13088
Off-Peak	\$0.04997	(l)	\$0.00000	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738

CPUC Sheet No. 155

Other Energy Charges (Per kWh)

Surcharges 87 \$0.000752(I)

Generation – Charge includesto-recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the cover of the Colar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, <u>17 and</u>

19. and 17. 6. GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRRA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>8680-E</u>	Issued by Gregory S. Sorensen	_Date Filed	_December 18, 2017July
Decision No	Name President	_ Effective	January 1, 2018 <mark>August 1,</mark>
2017	Title	Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

4th3rd Revised 3rd2nd Revised CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$20.21 (I)19.42

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distributi	on	Genera	tion	1 Vegetation	-2-	CEMA3	SIP 4	ppp _s	GRCMA6	Total
Winter											
On-Peak	\$0.0735	9	\$0.07 2	2 56	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.16315
Mid-Peal	; <mark>\$0.0735</mark>	9	\$0.057	21	\$0.00451	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.14780
Off-Peak	\$0.0735	9	\$0.00()00	\$0.00451	(R)	\$0.00174	\$0.00061	\$ 0.00324	\$0.00690	\$0.09059
Summer											
On-Peak	\$0.0735	9	\$0.057	21	\$0.00451	(R)	\$0.00174	\$0.00061	\$ 0.0032 4	\$0.00690	\$0.14780
Off-Peak	\$0.0735	9	\$0.00()00	\$0.0045 1	(R)	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.09059
	Distribution		Generation 1		Vegetation 2	CEMA	A SIP 4	PPP 5	GRCMA®	BRRBA 7	Total
Winter											
On-Peak	\$0.07659	(I)	\$0.07312	(I)	\$0.00451	\$0.001	74 \$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.001	74 \$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(I)	\$0.00000	(1)	\$0.00451	\$0.001	74 \$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer				С.							
On-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.001	74 \$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(I)	\$0.00000	(I)	\$0.00451	\$0.001	74 \$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Off Peak	\$0.07359 \$0.07359 \$0.07359	\$0.07256 \$ 0.05721 \$ 0.00000	\$0.00451 \$0.00451 \$0.00451	(R) (R) (R)	\$0.00174 \$0.00174 \$0.00174	\$0.00061 \$0.00061 \$0.00061	\$0.00324 \$0.00324 \$0.00324	\$0.00690 \$0.00690 \$0.00690	\$0.16315 \$0.14780 \$0.09059
Summer O n-Peak Off-Peak	\$0.07359 \$0.07359	\$0.05721 \$0.00000	\$0.00451 \$0.00451	(R) (R)	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.0032 4 \$0.0032 4	\$ 0.00690 \$ 0.00690	\$ 0.14780 \$ 0.09059
A dvice Letter No. 2017- Decision No.	<u>- 8680-E</u>		Grego	ory (^{ued by} S. Sorense esident	<u>en Date F</u> _{Name} Effecti	-	:mber 18, 2 ary 1, 2018	2017July 11.
2017				FIE	510011	Enecu	ve <u>Janu</u>	<u>ary 1, 2010</u>	August I,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SO

TH LAKE TAHOE, CALIFORNIA Canceling						4th3rd RevisedCPUC Sheet No.1573rd2nd RevisedCPUC Sheet No.157				
\$0.07659	(I)	\$0.07312	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
\$0.07659	(1)	\$0.00000	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
\$0.07659	(1)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
\$0.07659	(I)	\$0.00000	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
	\$0.07659 \$0.07659 \$0.07659	\$0.07659 (I) \$0.07659 (I) \$0.07659 (I) \$0.07659 (I) \$0.07659 (I)	\$0.07659 (I) \$0.07312 \$0.07659 (I) \$0.05777 \$0.07659 (I) \$0.00000 \$0.07659 (I) \$0.05777	\$0.07659 (I) \$0.07312 (I) \$0.07659 (I) \$0.05777 (I) \$0.07659 (I) \$0.00000 (I) \$0.07659 (I) \$0.05777 (I)	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.07659 (I) \$0.00000 (I) \$0.00451 \$0.07659 (I) \$0.05777 (I) \$0.00451	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.00000 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.00061 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.07659 (I) \$0.00000 (I) \$0.00451 \$0.00174 \$0.00061 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 (I) \$0.00000 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 (I) \$0.00000 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 (I) \$0.00000 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.00000 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N)

Other Energy Charges (Per kWh)

Surcharges⁸⁷ \$.0007<u>5</u>2(1)

1. 2.

3. 4.

Generation – Charge includesto-recover the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, <u>17 and 19</u>, <u>417</u>. 5. a

ano 17.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
 <u>BRRA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.</u>
 Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>8680-E</u>	Issued by Gregory S. Sorensen	_Date Filed	December 18, 2017July 11
2017		Name	
Decision No	President	Effective	January 1, 2018 <mark>August 1,</mark>
2017			

Attachment B

Clean Version of Tariff Sheets

15th Revised 14th Revised

CPUC Sheet No. 76 CPUC Sheet No. 76

SCHEDULE NO. D-1 DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$8.50 (I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA ₅	BRRBA7	Total
\$0.06682 (I)	\$0.03964 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.12587

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	(I)	\$0.06434	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15057
-----------	-----	-----------	-----	-----------	-----------	-----------	-----------	-----------	---------------	-----------

Other Energy Charges (Per kWh) Surcharges⁸ \$0.00075 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover the costs of the Solar initiative Program as described in the Preliminary Statement, Noniber 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 5. 6.

7.

BRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 8. established by the California Energy Commission.

Advice Letter No. <u>86-E</u>		Date FiledDecember 18, 2017
Decision No.	Name <u> President</u> Title	Effective January 1, 2018
		Resolution No

CPUC Sheet No. 80 CPUC Sheet No. 80

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$13.43 (I)

Energy Charges (Per kWh)

	Distribution		Generation	1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	BRRBA 7	Total
Winter											
On-Peak	\$0.06682	(I)	\$0.06799	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682	(I)	\$0.06399	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682	(I)	\$0.01404	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.10027
Summer											
On-Peak Off-Peak		(l) (l)	\$0.06434 \$0.01107	(l) (l)	\$0.00435 \$0.00435	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 \$0.00324	\$0.00470 \$0.00470	\$0.00477 (N) \$0.00477 (N)	

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

2.

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 3. 4.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Numbers 10, 17 and 19. 5. 6.

7. BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

8. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by		
Advice Letter No.	<u>86-E</u>	Gregory S, Sorensen	Date Filed	December 18, 2017
		Name		
Decision No		President	Effective	January 1, 2018
		Title		
			Resolution N	lo

16th Revised 15th Revised CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

	<u>r Charge –</u> neter, per m		Otherwise		e Schei		\$6.80 (I)		
	harges – N luantities up			seline Qua	antities ((See Speci	al Conditio	on 2)	
Distribution	Generation 1	Vegetation	2 CEMA	3 SI	P 4	PPP 5	GRCMA6	BRRBA7	Total
\$0.04205 (l) \$0.03964	(I) \$0.00435	\$0.001	74 \$0.0	0061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.0991
B. For Q	uantities in	Excess of	Baseline	Quantities	(See S	pecial Cond	dition 2)		
\$0.03711 (I) \$0.06434	(l) \$0.00435	\$0.001	74 \$0.0	0061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.1188
Per m	<u>r Charge – ⁻</u> ieter, per m harges – T(onth		licable Sc	hedule ⁻	<u>TOU D-1)</u>	\$10.74 (I)		
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP ₄	PPP ₅	GRCMA 6	BRRBA7	Total
Winter									
On-Peak	\$0.03638 (I)	\$0.08041 (I)		\$0.00174	\$0.0006		\$0.00470	\$0.00477 (N)	
Mid-Peak Off-Peak	\$0.03718 (I) \$0.04717 (I)	\$0.06399 (I) \$0.02205 (I)		\$0.00174 \$0.00174	\$0.00061 \$0.00061		\$0.00470 \$0.00470	\$0.00477 (N) \$0.00477 (N)	
Summer									
On-Peak	\$0.03711 (I)	\$0.07636 (I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0 130s
Off-Peak	\$0.04776 (I)	\$0.01963 (I)	•	\$0.00174	\$0.00061		\$0.00470	\$0.00477 (N)	
	<u>ergy Charg</u> arges ⁸ \$.0	<u>es (Per kV</u> 00075 (I)	<u>/h)</u>						
			I	(Continue	ed)				
Letter No.	86-E		Gre	Issued by gory S. So Name		_Date File	d <u>Dece</u>	mber 18, 20	017
on No				Presider	nt	Effective	J:	anuary 1, 20)18
				THE	16		0	anuary 1, 20	<u>, ic</u>

Title

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA **5th Revised** CPUC Sheet No. 85 Canceling 4th Revised CPUC Sheet No. 85

SCHEDULE NO. CARE CARE DOMESTIC SERVICE (Continued)

RATES (Continued)

- 1. Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- SPP Charge to recover public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement, Number 8.
 BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
- 2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.
 - A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

	Issued by		
Advice Letter No. <u>86-E</u>	Gregory S. Sorensen	Date Filed	December 18, 2017
	Name		
Decision No.	President	_Effective	January 1, 2018
	Title		
		Resolution	No

CPUC Sheet No. 107 CPUC Sheet No. 107

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per meter, per month

\$15.29 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	BRRBA 7	Total
\$0.07659 (I)	\$0.05777 (I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	\$0.17031

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.17031

Other Energy Charges (Per kWh) Surcharges 8 \$0.00075 (I)

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 6. 7.

BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Surcharges – Charge to recover the Public Vitiles Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 8.

Advice Letter No. <u>86-E</u>	Issued by Gregory S. Sorensen	Date Filed	December 18, 2017
Decision No	Name President	_ Effective	January 1, 2018
	Title	Resolution	No

Canceling

15th Revised (

CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 <u>TIME-OF-USE SMALL GENERAL SERVICE</u>

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$20.21 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution		Generation 1		Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
\$0.07659	(1)	\$0.07312	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
\$0.07659	(1)	\$0.01858	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
\$0.07659	(I)	\$0.01870	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124
	\$0.07659 \$0.07659 \$0.07659 \$0.07659	\$0.07659 (I) \$0.07659 (I) \$0.07659 (I) \$0.07659 (I)	\$0.07659 (I) \$0.07312 \$0.07659 (I) \$0.05777 \$0.07659 (I) \$0.01858 \$0.07659 (I) \$0.05777	\$0.07659 (I) \$0.07312 (I) \$0.07659 (I) \$0.05777 (I) \$0.07659 (I) \$0.01858 (I) \$0.07659 (I) \$0.05777 (I)	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.07659 (I) \$0.05777 (I) \$0.00451	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.00061 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.00174 \$0.00061 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.00174 \$0.00061 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061	\$0.07659 (I) \$0.07312 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324	\$0.07659 \$0.07312 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.07659 \$0.001774 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690	\$0.07659 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N) \$0.07659 (I) \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 (N)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	(I)	\$0.07312	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
\$0.07659	(I)	\$0.05777	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
\$0.07659	(I)	\$0.01858	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13112
\$0.07659	(1)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
\$0.07659	(1)	\$0.01870	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.13124
	\$0.07659 \$0.07659 \$0.07659	\$0.07659 (I) \$0.07659 (I) \$0.07659 (I) \$0.07659 (I) \$0.07659 (I) \$0.07659 (I)	\$0.07659 (I) \$0.05777 \$0.07659 (I) \$0.01858 \$0.07659 (I) \$0.01858	\$0.07659 (I) \$0.05777 (I) \$0.07659 (I) \$0.01858 (I) \$0.07659 (I) \$0.05777 (I)	\$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.07659 (I) \$0.05777 (I) \$0.00451	\$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.01858 (I) \$0.00451 \$0.00174 \$0.07659 (I) \$0.05777 (I) \$0.00451 \$0.00174	\$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061	\$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324	\$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.01858 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690	\$0.07659 \$0.05777 \$0.00451 \$0.00174 \$0.00061 \$0.00324 \$0.00690 \$0.01895 \$0.01895 \$0.01895 \$0.01895 \$0.01895 \$0.01895 \$0.01895 \$0.01895 \$0.0174 \$0.00061 \$0.00324 \$0.00690 \$0.01895

Other Energy Charges (Per kWh)

Surcharges * \$.00075 (I)

		Issued by		
Advice Letter No.	86-E	Gregory S. Sorensen	Date Filed	December 18, 2017
		Name	-	
Decision No		President	Effective	January 1, 2018
		Title		
			Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC 4th Revised

Canceling 3rd Revised

CPUC Sheet No. 111 CPUC Sheet No. 111

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE (Continued)

RATES (Continued)

SOUTH LAKE TAHOE, CALIFORNIA

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 6
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. Except for separately metered water heating, meter readings shall not be combined for billing hereunder.
- 2. Consumption for separately metered water heating service shall be billed in combination with other consumption under the rates set forth in this schedule, except that an additional customer charge shall not be made.
- 3. Service hereunder shall be supplied at one standard secondary voltage.
- 4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
- Applicability shall be based on a review of demand history. Customers whose estimated and/or metered monthly maximum demand has not exceeded twenty (20) kilowatts for any three months during the twelve month review period, will be billed under the (A) energy rates for the subsequent twelve month period. Similarly, customers whose estimated and/or metered monthly maximum demand is between twenty (20) and fifty (50) kilowatts for any three months during the twelve month review period, will be billed under the (B) energy rates for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12, applicable to optional rates and changes in customer's equipment or operations.
- 6. Billing.
 - A. Bundled Service Customers receive supply and delivery services solely from Liberty. The customer's bill is based on the Total Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule A-1 during the last month by the customer's total usage.

	Issued by		
Advice Letter No. 86-E	Gregory S. Sorensen	Date Filed	December 18, 2017
	Name		
Decision No.	President	Effective	January 1, 2018
	Title		
		Resolution 1	No.

CPUC Sheet No. 113 CPUC Sheet No. 113

\$38.51 (I)

SCHEDULE NO. A-2 MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

Demand Charge

Per kW of Maximum Demand per month

Wint Sum	-			<u>Distribution</u> \$11.41 (I) \$0.00		<u>Generatior</u> \$0.00 \$7.42 (I	- 72	<u>Total</u> \$11.41 \$7.42	
Energy	Charges (P	er kWh)							
Winter	Distribution \$0.03011 (I)	Generation 1 \$0.02973	Vegetation 2 \$0.00448	CEMA₃ \$0.00174	SIP 4 \$0.00061	PPP 5 \$0.00324	GRCMA6 \$0.00939	BRRBA7 (\$0.02467) (N)	Total \$0.05463
Summer	\$0.00000	\$0.09481 (I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	\$0.08960
Other E	Other Energy Charges (Per kWh)								

Surcharges₈ \$0.00075 (I)

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3.

SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 4.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. 5.

6. 7.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. 8. established by the California Energy Commission.

	Issued by		
Advice Letter No. <u>86-E</u>		_Date Filed	December 18, 2017
	Name		
Decision No	President	Effective	January 1, 2018
	Title		
		Resolution	No

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$122.41 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

		-				•	-				
Winter					1	<u>Distribution</u>	G	Generation	To	otal	
On-Pe	ak					\$11.41 (I)			\$1	1.41	
Mid-P	eak					\$11.41 (I)			\$1	1.41	
Off-Pe	eak					\$11.41 (Ì)			\$1	11.41	
Summer									*		
On-Pe	ak							\$7.42 (I)	\$	7.42	
Off-Pe								\$7.42 (I)		7.42	
01110	an							ψ <i>ι</i> .42 (1)	Ψ	1. TL	
Energy C	Charges	Pe	er kWh)								
	Distribution		Generation	I	Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
Winter											
On-Peak	\$0.03011	(I)	\$0.03139		\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05629
Mid-Peak	\$0.03011	(l)	\$0.03205		\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05695
Off-Peak	\$0.03011	Ő.	\$0.02576		\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.05066
Summer		V7	+				<i>vv</i>		\$0.00000	(\$0.02.101) (11)	0.00000
On-Peak	\$0,00000		\$0.10359	/IN	\$0.00448	CO 00174	CO 00064	CO 00004	¢0,00000	(00 00 407) (NI)	0 00000
				(I)		\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.09838
Off-Peak	\$0.00000		\$0.08603	(I)	\$0.00448	\$0.00174	\$0.00061	\$0.00324	\$0.00939	(\$0.02467) (N)	0.08082

Other Energy Charges (Per kWh) Surcharges⁸ \$0.00075 (I)

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19, GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. 5.

6.

BRCMA - Charge to recover amounts in the Base Revenue Requirement Balancian Account as described in the Preliminary Statement Number 8.
 BrRBA - Charge to recover amounts in the Base Revenue Requirement Balancian Account as described in the Preliminary Statement Number 8.
 Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is

established by the California Energy Commission.

	Issued by	
Advice Letter No. <u>86-E</u>	Gregory S. Sorensen	Date Filed December 18, 2017
Decision No	President	Effective January 1, 2018
		Resolution No

LIBERTY UTILITIES (CALPECO ELECTR	RIC) LLC
SOUTH LAKE TAHOE, CALIFORNIA	15th Revis
Concoling	14th Device

Canceling

sed 14th Revised CPUC Sheet No. 120 CPUC Sheet No. 120

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

<u>Customer Charge</u> Per meter, per month							\$	455.59 ()	
Facilities	s Charge	3	-							
Per kV	V of Max	cim	um Dema	nd, per mo	onth			\$5.12 (I)	
Demano	d Charge	s		1. A.						
			emand for I		e-of-use per Distribution	iod, per m	onth (See Sp Generation		dition 6) Total	
Winter				-				•>		
On-F					\$6.31 (I)		\$1.64 (I)		\$7.95	
-	Peak				\$1.87 (I)		\$1.12 (I)		\$2.99	
Summ	•				AA A A A				A	
On-F	'еак				\$2.64 (I)		\$10.48(I)		\$13.12	
Energy (Charges									
	Distribution		Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP ₅	GRCMA ₆	BRRBA7	Tota
Winter	60.04004	<i>a</i> v	MO 0 1000		*					
	\$0.01284	.,	\$0.04682	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.090
	\$0.01100 \$0.00589	(I) (I)	\$0.04778 \$0.03867	\$0.00000 \$0.00000	\$0.00174 \$0.00174	\$0.00061	\$0.00324 \$0.00324	\$0.01070	\$0.01440 (N)	
Summer	φ0.00008	(1)	ф0.0000 <i>1</i>	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.075
On-Peak	\$0.01694	(1)	\$0.04671	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.094
Off-Peak	\$0.00924	(I)	\$0.03593	\$0.00000	\$0.00174	\$0.00061	\$0.00324	\$0.01070	\$0.01440 (N)	0.075
Other Fr	nerav Ch	han	ges (Per k	W/b)						
	harges 8			0075 (1)						
0010			ψ0.00		(Conti	nued)				
					Issued t					
					issued					
e I etter N	o 86-I	F		Gr	edony S. S.	orensen	Date Filed	Dece	mhar 18,201	7
e Letter N	o. <u>86-l</u>	<u>E</u>		Gr	egory S. Se Name		Date Filed	Decei	mber 18,201	7

Title

Resolution No.

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 4th Revised CPUC Sheet No. 121 Canceling **3rd Revised** CPUC Sheet No. 121

SCHEDULE NO. A-3 LARGE GENERAL SERVICE (Continued)

RATES (Continued)

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6, Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- 3.
- CEMA Charge to recover amounts in the Castrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. 4
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1. BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. 5. 6.
- Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. 8.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

		Primary Distribution	Transmission
а	Where service is metered at or compensated to the delivery point	1.25%	3.75%
b	Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%
C.	Where both a. and b. exist	2.50%	5.00%
d	Where neither a. nor b. exist	None	2.50%

legnad by		
Gregory S. Sorensen	Date Filed	December 18, 2017
Name		
President	Effective	January 1, 2018
Title		
Res	olution No. $_$	
	Name President Title	Gregory S. Sorensen Date Filed Name President Effective

Canceling

15th Revised 14th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge Per customer, per month

\$15.29 (I)

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA 6	BRRBA ₇	Total
\$0.02217 (I)	\$0.06471 (I)	\$0.00588	\$0.00174	\$0.00061	\$0.00324	\$0.01386	\$0.13783 (N)	\$0.25004

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges8 \$0.00075 (I)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- 1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. Metering. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1 6.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is 8. established by the California Energy Commission.

(Continued)

Issued by Advice Letter No. 86-E Gregory S. Sorensen Date Filed December 18, 2017 Name Decision No. President Effective January 1, 2018 Title Resolution No.

CPUC Sheet No. 126 CPUC Sheet No. 126

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution		Generation 1	Ve	egetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA 7	Total
High Pressure	Sodium Stre	et L	ights								
5,800 Lumen	\$13.18	(I)	\$1.48		\$0.18	\$0.05	\$0.02	\$0.09	(\$1.38)	\$12.03 (N	25.65
9,500 Lumen	\$13.22	(1)	\$1.88		\$0.26	\$0.07	\$0.03	\$0.14	(\$1.95)	\$17.01 (N	30.66
22,000 Lumen	\$14.29	(I)	\$3.62	(I)	\$0.50	\$0.14	\$0.05	\$0.26	(\$3.77)	\$32.77 (N	47.86
High Pressure S	Sodium Out	doo	r Lights								
5,800 Lumen	\$8.61	(I)	\$1.35		\$0.09	\$0.05	\$0.02	\$0.09	\$0.10	\$0.35 (N)	10.66
9,500 Lumen	\$8.84	(I)	\$1.92	(I)	\$0.12	\$0.07	\$0.03	\$0.14	\$0.14	\$0.50 (N	11.76
16,000 Lumen	\$9.21	(I)	\$3.12	(I)	\$0.20	\$0.12	\$0.04	\$0.22	\$0.22	\$0.82 (N	13.95
22,000 Lumen	\$9.79	(I)	\$3.93	(I)	\$0.26	\$0.15	\$0.05	\$0.27	\$0.28	\$1.04 (N	15.77

Other Energy Charges

Surcharges[®] (Per lamp per month)

High Pressure S	odium Street Lights	High Pressure	Sodium Outdoor Lights
5,800 Lumen	\$0.02	5,800 Lumen	\$0.02
9,500 Lumen	\$0.03	9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)	22,000 Lumen	\$0.05
		22,000 Lumen	\$0.06

1. Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

2

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 3. 4. SIP - Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

 BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

		Issued by		
Advice Letter No.	86-E	Gregory S. Sorensen	Date Filed	December 18, 2017
		Name		
Decision No		President	Effective	January 1, 2018
		Title		
			Resolution	No

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA <u>4th Re</u>

Canceling

4th Revised 3rd Revised CPUC Sheet No. 126A CPUC Sheet No. 126A

Resolution No.

STREET AND C	JLE NO. SL/OL DUTDOOR LIGHTING ontinued)
SPECIAL CHARGES	
In addition to the above energy charges, the	following special charges are applicable per month:
Street Light	
New Wood Pole New Metal Pole (under 22,000 Lumen) New Metal Pole (22,000 Lumen) Underground Service	 7.45 Per Pole (I) 10.26 Per Pole (I) 10.43 Per Pole (I) 5.04 Per Standard Installation of up to 130 ft.
Outdoor Light	
New Wood Pole New Metal Pole (under 22,000 Lumen) New Metal Pole (22,000 Lumen) Underground Service	 7.17 Per Pole (I) 9.47 Per Pole (I) 10.06 Per Pole (I) 4.85 Per Standard Installation of up to 130 ft.
(1	Continued)
	Issued by S. Sorensen Date Filed December 18, 2017
ion No P	Name resident Effective January 1, 2018

Title

CPUC Sheet No. <u>131</u> CPUC Sheet No. <u>131</u>

SCHEDULE NO. RF

SURCHARGE TO FUND PUBLIC UTILITIES COMMISSION <u>REIMBURSEMENT FEE</u>

APPLICABILITY

This surcharge applies to all electric sales rendered under all tariff rate schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Entire California service area.

RATES

SURCHARGE*

For all service, per kilowatthour.....\$0.00046 (I) per meter, per month

* In 1983 the Legislature established the Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Section 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by Pu Code Section 433.

	issued by		_
Advice Letter No. <u>86-E</u>	Gregory S. Sorensen	Date Filed December 18, 2017	
	Name		
Decision No	President	Effective January 1, 2018	
	Title		
		Resolution No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA 4th Revised CPUC Sheet No. 155 Canceling 3rd Revised CPUC Sheet No. 155

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month

Energy Charges (Per kWh) - TOU

	Distribution		Generation 1	1	Vegetation 2	CEMA 3	SIP ₄	PPP 5	GRCMA 6	BRRBA 7	Tota!
Winter											
On-Peak	\$0.06682	(I)	\$0.06799	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15422
Mid-Peak	\$0.06682	(I)	\$0.06399	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.15022
Off-Peak	\$0.06682	(I)	\$0.00000	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00324	\$0.00470	\$0.00477 (N)	\$0.08623
Summer											
On-Peak Off-Peak		(I) (I)	\$0.06434 \$0.00000	(I) (I)	\$0.00435 \$0.00435	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00324 \$0.00324	\$0.00470 \$0.00470	\$0.00477 (N) \$0.00477 (N)	

Customer Charge – TOU CARE Per meter, per month

Energy Charges (Per kWh) - TOU CARE

13.43 (I)

10.74 (I)

	Distribution		Generation		Vegetation 2	CEMA 3	SIP 4	PPP 5	GRCMA 6	BRRBA7	Total
Winter											
On-Peak	\$0.03638	(I)	\$0.08041	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.13420
Mid-Peak	\$0.03718	(1)	\$0.06399	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.11858
Off-Peak	\$0.04997	(I)	\$0.00000	(I)	\$0.00435	\$0.00174	\$0.00061	\$0.00124	\$0.00470	\$0.00477 (N)	\$0.06738
Summer											
On-Peak Off-Peak	\$0.03711 \$0.04997	(l) (l)	\$0.07636 \$0.00000	(I) (I)	\$0.00435 \$0.00435	\$0.00174 \$0.00174	\$0.00061 \$0.00061	\$0.00124 \$0.00124	\$0.00470 \$0.00470	\$0.00477 (N) \$0.00477 (N)	•

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075 (I)

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 SIP - Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Number 10, 17 and 19.
 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
 BRRBA - Charge to recover the Dubic Utilities Commission Reimbursement Bulancing Account as described in the Preliminary Statement Number 8.
 Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

	Issued by	
Advice Letter No. <u>86-E</u>	Gregory S. Sorensen Date Filed December 18, 2017	
	Name	
Decision No	President Effective January 1, 2018	
	Title	
	Resolution No.	

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

4th Revised **3rd Revised**

CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$20.21 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution		Generation	1	Vegetation 2	CEMA ₃	SIP 4	PPP 5	GRCMA ₆	BRRBA7	Total
Winter											
On-Peak	\$0.07659	(†)	\$0.07312	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	(I)	\$0.05777	(1)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(1)	\$0.00000	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer											
On-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(I)	\$0.00000	(İ)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter

111110											
On-Peak	\$0.07659	(I)	\$0.07312	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.18566
Mid-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(1)	\$0.00000	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254
Summer											
On-Peak	\$0.07659	(I)	\$0.05777	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.17031
Off-Peak	\$0.07659	(I)	\$0.00000	(I)	\$0.00451	\$0.00174	\$0.00061	\$0.00324	\$0.00690	\$0.01895 (N)	0.11254

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00075 (I)

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

2.

3. CEMA - Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. 4.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1 5. 6.

BRRBA - Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. 7.

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued) issued by Advice Letter No. <u>86-E</u> Gregory S. Sorensen Date Filed December 18, 2017 Name Decision No. President Effective January 1, 2018 Title Resolution No.